

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 13 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Empire South Deep Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>12</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>2120</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>18-S</i> RANGE <i>29-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Empire Morrow South</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3591' AOB</i>	12. County <i>Eddy</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER *perforate additional pay* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-25-84. Pulled tbg. Ran retrievable bridge plug and set at 10,447'. Rkr. set at 10,445'. Tested csg. to 1000 PSI and OK. Ran retrievable bridge plug at 10,994' and pkr. at 10,780'. Swb tested. Pulled tbg. and retrievable bridge plug. Ran kmr. retainer and set at 10,804'. Squeezed perfs 10,808'-10,900' with 50 ex Class H with additives. Swb tested. Acidized with 3000 gals. 7 1/2 % HCL. Swb tested. Perforated 10,694'-10,700' with 4 SPF Ran loop. Fractured with 16,500 gals. gelled fluid with additives. Ran tbg. and set pkr. at 10,579'. Swb tested. Flow tested approximately 7 days. Last 24 hrs. flowed 0 BC X 20 BW X 259 MCF. Well currently producing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE *Administrative Analyst* DATE *12-12-84*

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGICAL ENGINEER

APPROVED BY _____ TITLE _____ DATE *DEC 14 1984*

CONDITIONS OF APPROVAL, IF ANY: