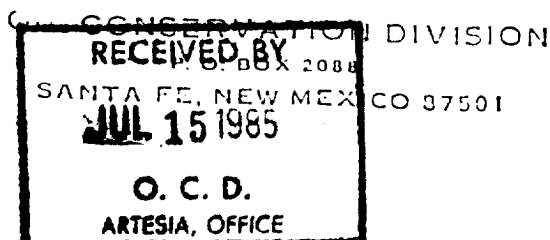


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Form C-103
Revised 10-1-73

5a. Indicate type of lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Name of Lease Name Empire South Deep Unit
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. 12
Location of well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2120 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 29-E AMPM.			10. Field and Pool, or Wildcat Empire Morrow South
15. Elevation (Show whether DF, RT, GR, etc.) 3591' BDB			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
L OR ALTER CASING ☐
OTHER **Open Add'l pay** ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISL and kill well w/ 2% KCL FW. Rel pkr and POH w/ tbg and pkr. RIH w/ collars and bit for 5 1/2" csg and DO cmt ret at 10,804' and cmt to 10,950'. Circ hole clean and POH. RIH w/ 3 1/8" csg gun and perf Morrow interval 10,890'-96' w/ 4 DPSSPF w/ 90° or 120° phasing. RIH w/ 2 jts 2 3/8" tbg, 1.81" F nipple, 1 jt tbg, pkr w/ an on/off tool on top w/ 1.875" profile and 2 3/8" tbg. Set pkr at 10,800'. Swab and flow test perf 10,890'-96'. If well swabs dry or w/ limited fluid entry, acidize as follows. Pump 600 gal 7 1/2% HCL w/ add. Flush acid to perfs w/ 42 bbl 2% KCL FW. Swab and flow test well. After evaluating production, kill well, rel pkr, pull up to 10,950, and reset pkr. Swab well and return to production.

OTS NMOCB-A, 1-JRB, 1-FSN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By **Mike Williams** TITLE **Administrative Analyst**

DATE **10 July 1985**

Original Signed By
Mike Williams
Oil & Gas Inspector

DATE **JUL 18 1985**

CONDITIONS OF APPROVAL, IF ANY: