

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION

P. O. BOX 380
SANTA FE, NEW MEXICO 87501

RECEIVED BY
AUG 29 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 12
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2120</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Empire Morrow South
15. Elevation (Show whether DF, RT, GR, etc.) 3591' RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Open additional log ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-1-85 and pumped 50 BW down tubing. Released packer and POH. RIH with 4 5/8" bit to 10,635' and spotted 100 bbls pill. Broke circulation and cleaned out sand from 10,700'-10,804'. Drilled out cement and retainer from 10,804'-10,940'. Perforated 10,890-96' with 45PF. RIH with tubing and packer. Tubing landed at 10,898' and packer set at 10,798'. Swabbed 11 hrs and recovered 30 BW. Acidized with 600 gals 7 1/2% HCL and flushed with 42 BW. Swabbed 5 hrs and recovered 45 BW. Well started to flow and burn a 8' flare. Pumped 40 BW down tubing and 130 BW down casing. Pulled up and set packer at 10,454' and tubing at 10,555'. Swabbed 4 hrs and recovered 32 BW. Well started to flow and burn 15-20' flare. Hooked well up to sales line and MOSU 8-15-85. Flow tested 4 days. Work completed 8-22-85. PAWO: OBCPD, 5BWPD, 440MCFD.

NMOCDA 1-JRB 1-FIN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 8/28/85

APPROVED BY Les A. Clements

TITLE

DATE AUG 29 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11