| <b>#</b>   | me. of copies necesses   |   |  |  |                       |                                       |  |
|------------|--|---|--|--|-----------------------|---------------------------------------|--|
| ٠          | DISTRIBUTION   | <del>,</del> {                          |  |  | ı                     |                                       |  |
|            | SANTA FE   |   | L CONSERVATION COMMISSION Form C-104           |  |                       |                                       |  |
|            | FILE   | RE RE                                   | REQUEST FOR ALLOWABLE                          |  |                       | ld C-104 and                          |  |
|            | <del> </del>   |   | AND Effective 1-1-65                           |  |                       |                                       |  |
|            | U.S.G.S.   | AUTHORIZATION                           | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |  |                       |                                       |  |
|            | LAND OFFICE  |   | , THE THE DAY                                  |  |                       |                                       |  |
|            | TRANSPORTER GAS  |   | RECEIVED BY                                    |  |                       |                                       |  |
| ;          | PRORATION OFFICE   |   | MAR 24 1987                                    |  |                       |                                       |  |
|            | Enron Oil & Gas Company  |   | O. C. D.                                       |  |                       | · · · · · · · · · · · · · · · · · · · |  |
|            | P. O. Box 2267, Midland, Texas 79702   |   | ARTESIA, OFFICE                                |  |                       |                                       |  |
|            | Reason(s) for Isling (Check proper   | box!                                    |  |  |                       |                                       |  |
|            | New Well   | Change in Transporter of:               | 1  | (Please explain)                                   |                       |                                       |  |
|            | Recompletion   | OII                                     | <u>—   "</u>                                   | nange Operato                                      | r Name                |                                       |  |
|            | Change in Ownership X  | . =                                     | Dry Gas  |  |                       |                                       |  |
|            | If change of ownership give name   | Casinghead Gas                          | Condensate                                     |  | . ,                   |                                       |  |
|            | and address of previous owner Belco Development Corp., Box 2267, Midland, Texas 79702  |   |  |  |                       |                                       |  |
| 11         | Legse Name   | D LEASE<br>  Well No.   Pool Name, Inc  | luding Formation                               | Kind of Leas                                       | · :                   | <del></del>                           |  |
|            | Federal 17   | 1 Wild                                  |  | State, Federa                                      |                       | NM0634                                |  |
|            | 1  | 980 Feet From The SOUT                  | h Line and 1980                                | Feet From  | Theeast               | · ·                                   |  |
|            | Line of Section 17   | Township 18S Rai                        | nge 30E  | имрм, Ed   | dy                    | Count                                 |  |
| 711        | DESIGNATION OF TRANSPOR  |   |  |  |                       |                                       |  |
| . 111      | Name of Authorized Transporter of C  | RTER OF OIL AND NATUR OIL Or Condensate | AL GAS   | 2  | •                     |                                       |  |
|            | Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)   |   |  |  |                       |                                       |  |
|            |  | Castnehand Cas [7]                      | <del></del>                                    | · · · · · · · · · · · · · · · · · · ·              |                       |                                       |  |
|            | Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)   |   |  |  |                       |                                       |  |
|            | N/A  |   |  |  | :                     |                                       |  |
|            | If well produces oil or liquids,   | Unit Sec. Twp. I                        | is gas actually co                             |  |                       |                                       |  |
|            | give location of tanks.  |   | No   | i P  | &A 1/21/77            |                                       |  |
|            | If this production is commingled a   | with that from any other lease o        |  |  |                       |                                       |  |
| īv         | If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA   |   |  |  |                       |                                       |  |
|            |  | Oil Well Gas                            | Well New Well Work                             | over Deepen  | Plug Back   Same Res  | 'v. Diff. Res                         |  |
|            | Designate Type of Complet  | xion = (X)                              |  |  | 1 104 pack panie Nes  | . Lan. Nes                            |  |
|            | Date Spudded   | Date Compl. Ready to Prod.              | Total Depth                                    |  | 5.5                   |                                       |  |
|            |  | , , , , , , ,                           | Total Dopin                                    |  | P.B.T.D.              |                                       |  |
| į          | Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation             | Top Oil/Gas Pay                                | <del></del>  |                       |                                       |  |
|            | , , ,, on, etc.,   | reame of producing tondaries            | 1 op Oil/Gas Pay                               | •  | Tubing Depth          |                                       |  |
|            | Bestevation  |   |  |  |                       |                                       |  |
|            | Perforations   |   |  |  | Depth Casing Shoe     |                                       |  |
|            |  |   |  |  |                       |                                       |  |
|            |  | TUBING, CASIN                           | G, AND CEMENTING RE                            | CORD   |                       |                                       |  |
|            | HOLE SIZE  | CASING & TUBING SIZ                     | E DEP  | TH SET   | SACKS CEM             | ENT                                   |  |
|            |  |   |  | · · · · · · · · · · · · · · · · · · ·              | Post ID-              |                                       |  |
|            |  |   |  |  | 3-27-87               |                                       |  |
|            | ·  |   |  |  | 1 2 7 8 7             |                                       |  |
|            |  |   | <del></del>                                    |  | - chy p               |                                       |  |
| 81         | TOTAL AND DESCRIPTION OF   |   |  | <u>-</u> i   |                       |                                       |  |
| ₩.         | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)                          |   |  |  |                       |                                       |  |
|            | Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas li  |   |  |  | , etc.)               |                                       |  |
|            |  |   |  | <del></del>  | <u> </u>              |                                       |  |
|            | Length of Test   | Tubing Pressure                         | Cosing Pressure                                |  | Choke Size            |                                       |  |
|            |  |   |  |  | •                     | •                                     |  |
|            | Actual Prod. During Test   | Oil-Bbis.                               | Water - Bbls.                                  |  | Gas-MCF               |                                       |  |
| 1          | CAC N'EL I   |   |  |  |                       |                                       |  |
| 1          | JAS WELL Actual Prod. Test-MCF/D   Length of Test  |   |  |  |                       |                                       |  |
|            | Actual Ploa. 1881-MCF/D  | Length of Test                          | Bbls. Condensate/                              | MMCF   | Gravity of Condensate |                                       |  |
|            | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)               | Casing Pressure (1                             | Shut-in)   | Choke Size            |                                       |  |
| <b>T/=</b> | CENTIFICATE OF COLUMN  |   |  | 1  | <del></del>           |                                       |  |
| ¥ 1.       | hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |  | OIL CONSERVATION COMMISSION MAR 2 3 1987  APPROVED |                       |                                       |  |
|            |  |   | ation APPROVED_                                |  |                       |                                       |  |
|            |  |   | riven  |  |                       |                                       |  |
|            |  |   |  | I) Mike Williams                                   |                       |                                       |  |
|            | $\wedge$   |   | TITLE  | TITLE Oil & Gas Inspector                          |                       |                                       |  |
|            |  |   | 1  |  |                       |                                       |  |

Betty Gildon,

(Title)

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply