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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 24 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mark Production Company	8. Farm or Lease Name Swearingen "A"
3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75702	9. Well No. 1
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3295' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER set casing <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2:00 p.m. 1-15-77. Ran 6 jts. (143') of 20" casing. Set @ 140' with 210 sacks Class "C" 2% CaCl and 1/4# flocele/sack. Cement Circulated. PD 10:30 p.m. on 1-15-77. WOC 12 hrs.

24" New API
Ran 27 jts. of 8-5/8" casing, set @ 1,150' w/250 sacks litewate*, 150 sacks Class "C" 2% CaCl w/1/4# flocele and 3# gilsonite/sack and 2% CaCl. Circulated 10 sacks. PD 4:00 p.m. 1-18-77. WOC 18 hrs. Pressure tested casing to 1000# - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Margaret Lutz</u>	TITLE <u>Production Clerk</u>	DATE <u>1/20/77</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 25 1977</u>

CONDITIONS OF APPROVAL, IF ANY: