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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
NOV 5 1976
O. C. C.
ARTESIA, OFFICE

30-015-21972
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
 STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MARK PRODUCTION COMPANY		8. Farm or Lease Name Bradshaw
3. Address of Operator 330 Citizens Bank Building, Tyler, TX 75701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy
19. Proposed Depth 7200'		19A. Formation Wolfcamp
21. Elevations (Show whether DF, RT, etc.) 3297 GL		21B. Drilling Contractor N.A.
21A. Kind & Status Plug. Bond \$10,000 blanket		22. Approx. Date Work will start November 25, 1976

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	200'	250 sks	Circ
15"	11-3/4"	42#	1350'	550 sks	Circ
11"	8-3/4"	24#	2000'	450 sks	Circ or up
7-7/8"	5 1/2"	20#	5700' 7200'	300 sks	in 11-3/4" pipe

Shaffer Model 39-3000# Hydraulic Blowout Preventer

Mud Program:

0' - 200' gel & lime - vis. 40-45
 200' - 1100' gel, mud
 1350' - 1900' water & brine water
 1900' - 6000' mud up w/gel - vis 32 34, WL 20
 6000' - 7200' vis 31 - 32 up to 34 - 36 at TD

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED.

EXPIRES 2-16-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marjorie Lotz Title Production Clerk Date 11/2/76
 (This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 16 1976
 CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
 surface behind 6 1/4" 11 3/4" casing

Notify N.M.O.C.C. in sufficient
 time to witness cementing
11/30/76

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-182
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

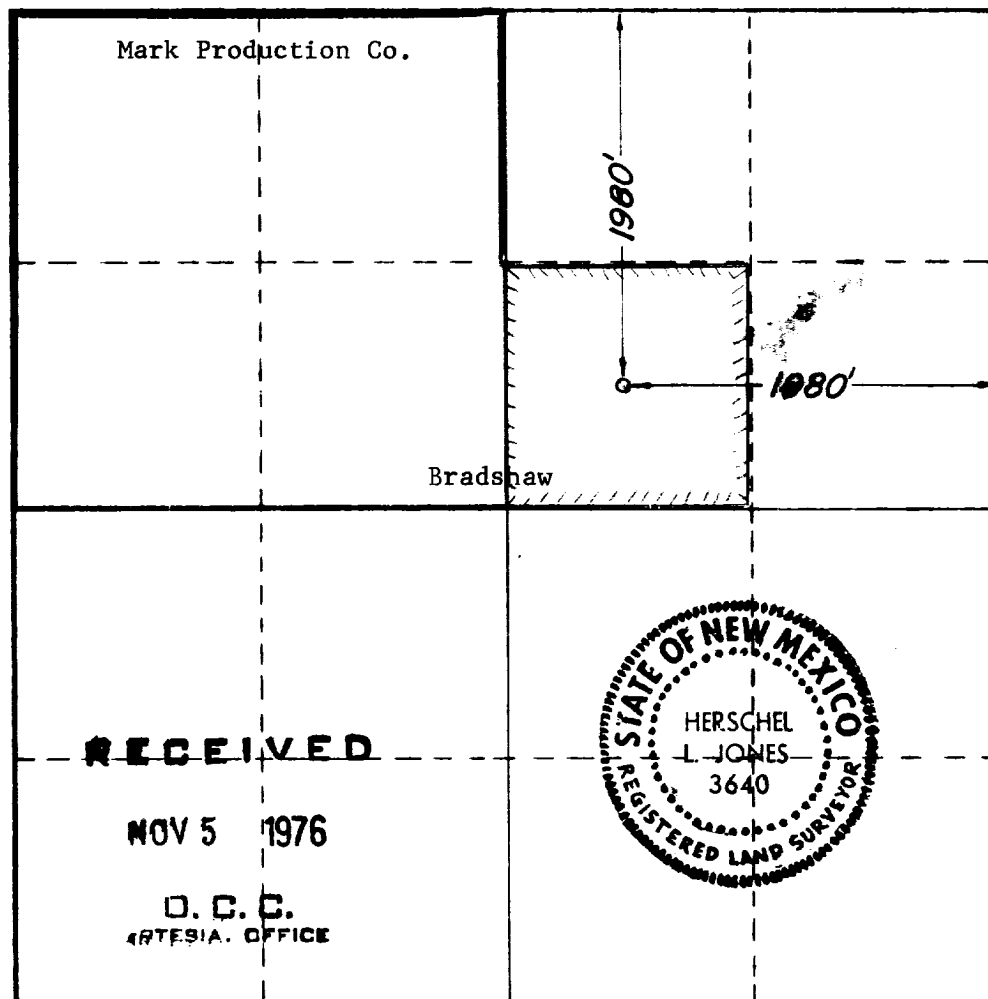
Operator MARK PRODUCTION COMPANY			Lease BRADSHAW		Well No. 1
Unit Letter "G"	Section 2	Township 18 South	Range 26 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 3297	Producing Formation Wolfcamp	Pool Wildcat	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Marjorie Lotz*

Position **Marjorie Lotz**

Company **Production Clerk**

Date **Mark Production Company**

Date **October 27, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **September 17, 1976**

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. **3640**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

MARK PRODUCTION COMPANY

November 12, 1976

330 CITIZENS BANK BUILDING
TYLER, TEXAS 75701
TELEPHONE (214) 597-3551

RECEIVED

NOV 15 1976

O. C. C.
ARTESIA. OFFICE

Oil Conservation Commission
State of New Mexico
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Bradshaw
#1-G-2-18-26
Eddy County, NM

Gentlemen:

Enclosed is our Application to Drill the referenced well.

We have corrected this application to conform to your requirements. If you need any additional information, please advise.

Very truly yours,

MARK PRODUCTION COMPANY


Marjorie Lotz

m1

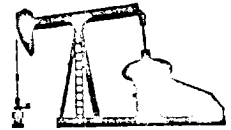


OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88210

DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

November 8, 1976

Mark Production Co.
330 Citizens Bank Bldg.
Tyler, TX 75701

Re: Bradshaw
#1-G-2-18-26
Eddy County, NM

Gentlemen:

We are returning the enclosed Form C-101 on the subject well for corrections and additional information. The 11 3/4" must be set at approximately 1350' due to an apparent fresh water zone from 1219-1259' in the Fasken well located in the same forty (40) acres.

Also, please show the proposed production casing.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W.A. Gressett
Supervisor, District II

WAG:sm

Enclosures