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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6518

MAR 30 1977

Bureau of Mineral

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☒ **D. C. C.**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECV. ☐ OTHER ☐ **ARTESIA, OFFICE**

2. Name of Operator
Gene A. Snow

3. Address of Operator
606 S. 13th St., Lovington, New Mexico 89260

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM **East** LINE OF SEC. **32** TWP. **18S** RGE. **29E**

12. County
Eddy

15. Date Spudded
9-26-1976

16. Date T.D. Reached
10-2-76

17. Date Compl. (Ready to Prod.)
2-25-1977

18. Elevations (DF, RKB, RT, GR, etc.)
3419 GR.

19. Elev. Casinghead
3420

20. Total Depth
3130

21. Plug back T.D.
2910

22. If Multiple Compl., How Many
1

23. Intervals Drilled By
Rotary Tools

24. Intervals
0 - 3130

25. Cable Tools
No

24. Producing Interval(s), of this completion -- Top, bottom, name
1830-1904 Queen 2348-2673 Grayburg
2036-2194 Penrose 2345-2465 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.1	379	11"	175 Sks. (Cir)	None
4 1/2	9.5	3130	7 7/8"	300 Sks. + 100 Sks.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2860	None

31. Perforation Record (Interval, size and number)
1830 - 2946 101 - 1/2 Holes
(See C-103)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1880-2350'	150,000 gallons frac.
101 - 1/2 holes	100,000 # 20/40 Sand
	20,000 # 10/20 Sand
	4500 gallons of Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pump-jack -- Size and type pump)	Well Status (Prod. or Shut-in)
3-1-1977	Pump 2" X 1 1/2" X 10'	Producing

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
3-10-1977	24			31	39	0	1253 - 1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)
	45		31	39	0	36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Phillips Petroleum Company

Test Witnessed by
Gene A. Snow

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Gene A. Snow* TITLE **Operator** DATE **3-29-1977**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or improved well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

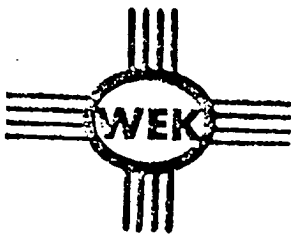
Northwestern New Mexico

Southeastern New Mexico

T. Anhy	255	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	330	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	785	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	948	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	1255	T. Devonian	T. Menefee	T. Madison
T. Queen	1860	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2220	T. Montoya	T. Manos	T. McCracken
T. San Andres	2686	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Gloria		T. McRae	T. Euse Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash		
T. Tubb		T. Granite		
T. Drinkard		T. Delaware Sand		
T. Abo		T. Bone Springs		
T. Wolfcamp				
T. Penn.				
T. Cisco (Hough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	254	254	Sand, Caliche, Shale				
254	310	56	Anhydrite				
310	785	455	Salt				
785	1028	243	Anhydrite				
1028	1320	292	Lime-Red Shale				
1320	1860	540	Lime-Shale-Anhydrite				
1860	1915	55	Red & Gray Sand				
1915	2220	305	Sand & Shale				
2220	2686	466	Sand & Lime				
2686	2846	160	White Lime				
2846	2895	49	Red Sand				
2895	3130	235	Dolomite				



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

October 4, 1976

Gene A. Snow ✓
606 S. 13th St.
Lovington, New Mexico 88260

Re: Aztec #3

Gentlemen:

The following is a Deviation Survey of the above well:

381' - $\frac{1}{2}$	2020' - $1\frac{1}{2}$
820' - $\frac{3}{4}$	2500' - $1\frac{1}{2}$
1300' - 1	3000' - 1
1775' - $1\frac{1}{2}$	3130' - 1

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 4 day of October, 1976, by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Notary Public

RECEIVED

MAR 30 1977

O. C. C.
ARTESIA, OFFICE