

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAR 30 1977

Gene A. Snow
Address
606 S. 13th St., Lovington, New Mexico 88260

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Confinement Gas ☐ Confinement ☐

If change of ownership give name and address of previous owner

NEW MEXICO OIL CONSERVATION COMMISSION
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Form O-104
Supersedes O-101 and O-102
Effective 1-1-65

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D. C. C.
ARTESIA, OFFICE

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DESCRIPTION OF WELL AND LEASE

Location
Aztec State
Well No. 3
Loco Hills, Q.G. SA., South
State, Federal or Fee
L-6518

Well Letter G
1980
Feet From The North
1980
Feet From The East

Line of Section 32
Township 18S
Range 29E
Eddy

DISPOSITION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Confinement ()
Navajo Crude Oil Purchasing
Address (Give address to which approved copy of this form is to be sent)
N. Freeman, P.O. Box 175, Artesia, N.M. 88210

Name of Authorized Transporter of Confinement Gas (X) or Dry Gas ()
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma, 74004

If well produces oil or liquids, give location of tanks.
Unit E
Sec. 32
Twp. 18S
Range 29E
Is gas actually collected? Yes
When 3-1-1977

If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well X
Gas Well
New Well X
Workover
Depth 3090'

Date completed 9-26-1976
Date compl. ready to prod. 2-25-1977
Total Depth 3130
Producing Formation Queen-Grybg.-San Andres
Top Oil/Gas Pay 1830
Totaling Depth 2910'
Depth to casing shoe 2860'

1830 - 2946 (93 holes)

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
11	8 5/8	379	175
7 7/8	4 1/2	3130	400
	2 3/8	3015	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test may be after recovery of oil volume of test oil and must be able for this depth rate for full 24 hours)

Date of Test 3-1-1977
Length of Test 24 hrs.
Actual Prod. During Test 31
Date of Test 3-10-1977
Tubing Pressure
Oil-Belo. 31
Producing Method (Flow, pump, gas lift, etc.) Pump
Casing Pressure 45 PSI
Water-Belo. 0
Gas-MCF 39

WELL DATA

Actual Prod. Test-MCF/D
Length of Test
Testing Method (Flow, pack pr.)
Tubing Pressure (shot-in)
Casing Pressure (shot-in)
Gravity of oil/water ratio
Coke Size

COMPLIANCE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

MAR 31 1977

APPROVED
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II