e e e e e e e e e e e e e e e e e e e	~-1 <i>4</i>	_									
MD, OF COFIER MECKINED											
SANTA FE		₂ 1				ТЮН СОММ	NC	1	bem C+104		
FRE	4		RI	EQUEST	FOR ALL	OWABLE			uperzedyn () - -	ਪ C-101 and C-1 GEIVED	
U.S.G.S.	-	TUAD	7	TO TO	OHA *************	OIL, AND NA	CTUTAL Z				
LAND OFFICE	-	HOK	LATION	10 177	MASILOICI	OIL, AND N	VIURAL ()AS	1111 6	2 1 1000	
IRANSPORTER OIL GAS	-						•		JUL 2	2 1 1980	
OPERATOR /									O. (Ç, D.	
PRORATION OFFICE	-1								ARTESIA	, OFFIC E	
Operator Clarence Foris	ter								-		
PO Box 161, Ar	tesia,	NM	88210)							
Reason(s) for filing (Check proper box	7					Other (Please e				······································	
New Well	Change in Transporter of:					Change in name of Operator					
ecompletion Oil Dry Gas hange in Ownership Casinghead Gas Condens						officering Nov. 1 1000					
Change in Ownership	Casi	ngnead (Conde	nadie []	· · · · · · · · · · · · · · · · · · ·	LVC Pay	1, 1	700		
If change of ownership give name and address of previous owner	····		·····	···			·	· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL AND	LEASE										
Lease Name	Well		ol Name, Ir			1	ind of Lease			Lease Ha.	
Aztec State	3	L	oco Hi	11s,	Q.G. S.	A, Sout	redera	or Fee		L-6518	
Unit Letter G; 198	80 Feet	t From T	ho Nort	h Lin	se and 19	980	Feet From 7	he Eas	3t		
32	wnship	185	P	lange	29E	, NMPM,		Eddy		County	
DECLOSE ENTANCED TO ENCHOR	TED OF (017 AN	in biami	DAT CA	c						
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Out	K	or Cond	ensate	KAL GA	Address (C	ive address to t	which approx	ed copy of	this form is t	o be sent)	
Navajo Crude Oil		sing	_		PO Dra	awer 175,	, Artes	ia, N	M 8821	0	
Name of Authorized Transporter of Cas		ıs 🔀	or Dry Ga	9 <u> </u>	1	ive address to t	_		this form is t	o be sent)	
Phillips Petroleur	n Co.					esville,		1004	· · · · · · · · · · · · · · · · · · ·		
If well produces oil or liquids, give location of tanks.					Is gas actually connected? When			3/1/77			
I this production is commingled wit	h that from	m any o	ther lease	or pool,	give commi	ngling order n	umber:				
COMPLETION DATA		O11 W	Voll G	as Well	New Well	Workover	Deepen	Plug Back	Same fles	tv. Diff. Restv.	
Designate Type of Completion	ignate Type of Completion - (X)							! !			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			Р.В.Т.D.			
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.; Name of Producing For				Top Oil/Gas Pay			Tubing Depth			
are various (Dr., RRB, R1, GR, etc.)	RB, R1, GR, etc.; Name of Producing Formation				1.55 0.37 000 1 07						
Perforations								Depth Cas	Ing Shoe		
		TUB	ING, CAS	ING, AND	CEMENTI	NG RECORD	,				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET			ACKS CEM	ENT	
	ļ										
					 						
	 										
TEST DATA AND REQUEST FO	OR ALLO	WAEL	E (Test	musi be af	ter recovery	of total volume	of load oil a	nd must be	equal to cr c	xeest top allow	
OIL WELL			able j	for this de		full 24 hours)	6.7				
Dute First New Oil Run To Tanks	Date of Test				Preducing)	Kethod (Flow, p	ump _i gas iiji	, 815.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Siz	Choke Size		
					10-1- DET-			Fosted 103			
Actual Pred. During Toot	Oil-Bble.				Water - Bbis.			Gae+MCF	Sty op name		
	·+								\overline{v}	1	
GAS WELL Actual Fred, Test-MCF/D	Length of Test				Phis. Condensate/hMCF			Gravity of	Gravity of Condensate		
								Control of Consequence			
Testing kirthed (pitat, back pr.)	Tubing Prossuro (Shug-in)				Casing Pres	Casing Pressure (Shut-in)			hoke Size		
CERTHICATE OF COMPLIANC	116		-,			OIL CO	NSERVA	LION CO	MMISSION		
JERTH TORIE OF COMELIANC	/ 12			1		1	UL 28	1980 °	MMISSION	,	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL AND GAS INSPECTOR

This form is to be filed in compliance with nut. E. 1104.

If this is a request for silowable for a newly dill, i or despendituell, this form much be accompanied by a tabulation of the deviation tasts taken on the well in accordance with NULL 111.

All sections of this ferm must be filled out completely for allowable on next and recompleted valls.

Fill out only freetloss I, H. III, and VI for chances of course, well name or number, or transporter of other such thenge of condition.