NO. OF COPIES RECEIVED	-5			i	3	0-015	2/785		
DISTRIBUTION		NEW MEXICO OIL C	ONSERVATIÓN CO	MMISSION	For	m C-101			
SANTA FE					-	vised 1-1-65			
FILE / V		NOV 30 1944		57	·	Type of Lease	7		
U.S.G.S.	<u>)</u>		-	•	L	BTATE		<u>.</u> ]	
LAND OFFICE					٠٥.	State Oil &	Gas Lease No.		
OPERATOR			graph of the state of the state of			mm	,,,,,,,,,,,	$\overline{\tau}$	
	ON FOR PERM	ALT TO DRILL, DEEP	EN, OR PLUG B	ACK		Unit Agree	77777777777	7777	
la. Type of Work						O rigico	mont Hame		
b. Type of Well X	<u> </u>	DEEPEN [		PLUG BACK	K 🔲 📙	Farm or Le	ase Name		
OIL TOTAL GAS		SINGLE X MULTIPLE				Gulf "GZ"			
WELL X WELL OTHER ZONE X ZONE LX ZONE LX ZONE LX ZONE LX						9. Well No.			
Yates Petroleum Corporation						1			
3. Address of Operator							Peol, or Wildest		
207 South Fourth Street, Artesia, NM 88210						d.Atoka (S.A.)			
4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE NORTH LINE						77777	MITTI	1111	
UNIT LETTER II LOCATED									
AND 330 FEET FROM THE EAST LINE OF SIC. 28 TAG. 185 RGE. 26E MANA									
						County		IIII	
					7/1//	Eddy	4444	1111	
			(1) (2), Proposed De		Formation	777777	2c, lictory er C.T.	7777	
						1	•		
21. Clevations (Show whether I) I		1A. Etna & Obitua Plug. 20	1850'		Andre		Rotary Date Work will sto	art -	
		Blanket	i	rilling			er 30, 19		
3362' GR		Dialiket	DATA F	111111	<u> </u>	HOVEILL	CI 307 I3	70	
		PROPOSED CASIN	G AND CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF C	ASING WEIGHT PER	FOOT SETTING	DEPTH SA	ACKS OF C	EMENT	EST. TOP	,	
9½"	7"	20#					circulat	e_	
61/4"	43" & 5	날" 10.5-15.					circulat	e_	
						1			
	1	l	1 ,						
Propose to dri	ll a San	Andres test.	Will set a	pproxim	ately	1200'	water		
string and cir	culate ce	ement. Will r	un tapered	4½" and	. 5½" C	asing	for		
oil string, pe	rforate a	and stimulate	as needed I	or prod	uction	, •			
W 1 5	G-3 6 TO	r + - 12001 ⊞-	aab watar t	io imp					
Mud Program:	Ger & LCr	1 to 1200', Fr	esh water t	.O 1D.					
BOP Program:	10" bydr:	aulic BOP's wi	11 he set o	n 7" ca	sing &	: teste	eđ.		
BOP Program.	10 Hydro	datic bor 5 wi	II De Dec e	,, ou		00000	,		
•									
			• .			PPROVAL			
					FOR	FOR 90 DAYS UNLESS			
			•		<b>D</b> RILLI	ING COM	MENCED,		
					EXPIRES	3-1-	77		
					EAFIRES				
IN ABOVE SPACE DESCRIBE P	HOPOSED FROS	HAMI IF PROPOSAL IS TO DE	EPEN ON PLUG BACK, 61	IVE BATA ON PHE	ESENT PRODU	CTIVE TONE	AND PROPOSED NEW	PRODUC	
TIVE ZONE. GIVE BLOWGUT PREVEN	EFER PAUGRAM, IF	ANY.	kin anti kaki ilima menatamin si ngambang atap	TO SHE WELL BOTH THE				·	
I hereby certify that the informat	iton above is true	and complete to the heat of	it ma gubwheyen und p	n11n(*					
Signed Eddish	, blicht	tille	Engineer		Du	11-	-29-76		
	r State Use)	Character services and an experience of the con-	disposation at the state of the	in the Photosopher (151)	<del>distantanti in ye</del> r	different flaming	THE RESIDENCE OF THE PERSON OF	********	
(Turk abuse los	, and they			•		1101	/ n o 1070		
AMPROVED BY	Losse	TIPLE ST	PERVISOR, DIST	RICT T	·	* E	/ 3 0 1976		
CONDITIONS OF APPROVAL, I	IF ANYI			N	otify N.N	$LG\mathcal{L}^{+}$	ing <u>gallig</u> erer		
ANGELLINGS OF MULICIANTI		Cernent must be	e circulated to		time to	w.lile3/8 (	serienting		
		surface behind	7" casing		1	7"	ក្នុងស្រួ		
				•	the		سوينون يناق		

## NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section Well No. Operator Petroleum Township 18-5 Actual Footage Location of Well: 2310 feet from the Dedicated Acregge: Producing Formation Acres Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Eddie M. Mahfood Position Engineer Company PetroleumCorp. Yates I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 10 Registered Professional Engineer and/or Land Surveyor : () · Certificate No. 4605 1000 500 2000 1320 1650