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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 28 1977

O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER H, 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.		8. Farm or Lease Name Gulf "GZ"
15. Elevation (Show whether DF, RT, GR, etc.) 3362' GR		9. Well No. 1 1
12. County Eddy		10. Field and Pool, or Wildcat Und. Atoka (S.A.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set Prod. csg, perf and treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1888'. Ran 23 joints of 4½" 9.5# (932') of casing and 23 joints of 5½" 14# (933') (Total 1865') of casing set at 1865', 1-shoe and 6 centralizers at 1825, 1785, 1745', 1705', 1665' and 1625'. Cemented w/175 sacks of Class C cement. PD 2:00 PM 1-21-77. Cement circulated. WOC and tested to 1000# ok.

TD 1888'; PBTD 1865' - Perforated 1581-1722' w/24 .50" holes as follows:
1st Stage: - 1614, 20, 26, 40, 47½, 72, 1684, 89, 1703, 09, 22 (11 shots)
Acidized w/2000 gallons of 15% regular acid. 2nd Stage: 1581, 88, 1616, 23, 35, 44, 52½, 79½, 87, 1700, 06, 11, 18 (13 shots) (Total 24 holes)
Treated all perforations w/60000 gallons of treated water, 95000# sand, 75000# 20-40 sand and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson

TITLE Geol. Secty

DATE 1-27-77

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE JAN 31 1977

CONDITIONS OF APPROVAL, IF ANY: