

DISTRIBUTION		
SANTA FE		
FILE	/	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL /	
	GAS /	
OPERATOR	/	
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

MAR 16 1977

Operator **Yates Petroleum Corporation** **O.C.C. ARTESIA, OFFICE**

Address
207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf "GZ"	Well No. 1	Pool Name, including Formation Artesia San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 2310 Feet From The North Line and 330 Feet From The East Line of Section 28 Township 18S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210					
Navajo Crude Oil Purchasing Company						
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street - Artesia, NM 88210					
Yates Petroleum Corporation						
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 18S	Rge. 26E	Is gas actually connected? yes	When 3-8-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Fract.	Diff. Res'v.
Date Spudded 1-14-77	Date Compl. Ready to Prod. 3-8-77	Total Depth 1888'	P.B.T.D. 1865'					
Elevations (DF, RKB, RT, GR, etc.) 3362' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1581'	Tubing Depth 1545'					
Perforations 1581-1722'	Depth Casing Shoe 1865'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9 1/2"	7"	1155'	500					
6 1/2"	4 1/2" & 5 1/2"	1865'	175					
	2-3/8"	1545'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-8-77	Date of Test 3-9-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size DOOR 3-18-77
Actual Prod. During Test 24.2	Oil-Bbls. 14.0	Water-Bbls. 10.2	Gas-MCF 16.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geo. Secretary
(Title)
3-15-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 17 1977**, 19____
BY W. A. Gressett
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatoric tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.