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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 9 1976

O. C. C.

ARTESIA OFFICE

30-015-21988

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10568

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 9
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		9. Well No. 5
4. Location of Well UNIT LETTER A LOCATED 1270 50 FEET FROM THE N East LINE 5-D 1270 FEET FROM THE East LINE OF SEC. 23 TWP. 18S RGE. 27E NMPM		10. Field and Pool, or Wildcat Artesia
		12. County Eddy
		19. Proposed Depth 2,000'
		19A. Formation Grayburg
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3561.2 GL	21A. Kind & Status Plug. Bond Blanket on File	21B. Drilling Contractor Unknown
		22. Approx. Date Work will start December, 1976

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	210	Circ.
7 7/8"	4 1/2"	10.5#	2,000'	450	900'

1. Rig up rotary tools.
2. Drill 12 1/4" hole to approximately 300'; set and cement 8 5/8" casing with 210 sacks cement.
3. Drill to T. D. 2,000'; no open hole logs will be run.
4. Set and cement 4 1/2" casing on T. D.
5. Perforate Grayburg Zone.
6. Fracture treat Grayburg Zone.
7. Equip with tubing, rods and pump.
8. Set pumping unit and place well on production.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-10-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original signed by Jerry E. Blunkies Title Area Supervisor Date October 26, 1976

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 10 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 8 7/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator ANADARKO PRODUCTION CO.		Lease ARTESIA STATE UNIT 2.9		Well No. 95
Section "A"	Section 23	Township 18 S.	Range 27 E.	County EDDY

Well Location of Well:				
1270	feet from the North	line and	50	feet from the East
Ground Level Elev. 3561.2	Producing Formation Queen-Grayburg	Pool Artesia	Estimated Acreage 40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James E. Suchler
Area Supervisor

Anadarko Production Co.

December 7, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey

12.13.1976

Registered Professional Engineer
and/or Land Surveyor

3640

Certificate No.

230 660 90 1320 1680 1980 2310 2640 2000 1600 1000 500 0