

N. M. O. C. C. COPE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)copy to SF
Form Approved
Budget Bureau No. 42 R55

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR		Harvey E. Yates Company, Inc. ✓					
3. ADDRESS OF OPERATOR		Suite 1000 Security National Bank Bldg., New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1684' FWL & 1980' FSL					
At top prod. interval reported below		Same					
At total depth		Same					
14. PERMIT NO.		APR 06 1977		DATE ISSUED			
15. DATE SPUDDED		1-9-77		16. DATE T.D. REACHED		2-26-77	
17. DATE COMPL. (Ready to prod.)		3-22-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		11,375'		21. PLUG, BACK T.D., MD & TVD		11,335	
22. IF MULTIPLE COMPL., HOW MANY *		→		23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *		Morrow - 10,844' - 10,851'		25. WAS DIRECTIONAL SURVEY MADE		Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray		27. WAS WELL CORDED		No	
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight, LB./FT.		Depth Set (MD)	
12 3/4"		34#		364' RT		Hole Size	
8 5/8"		24# & 28#		3500' RT		15"	
4 1/2"		11.6#		11,375' RT		11"	
29. LINER RECORD		Size		Top (MD)		Bottom (MD)	
30. TUBING RECORD		Size		Depth Set (MD)		Packer Set (MD)	
2 3/8"		10,825'		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,833.5' - 10,840.5' with 4 shots per ft. (Accidental perforations)		Planned perforations - 10,844' to 10,851' with four shots per foot		33. Multipoint & one point back pressure test attached.		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Waiting on Pipeline		Shut In	
3-24-77		Flowing		DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
35,144.3 (AOF)		0		WATER—BBL.		GAS OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
Please see attached Multipoint & one point back pressure test.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE Vice President	
DATE		3-30-77		DATE		3-30-77	