	NEW MEXICO OIL CO		Form (, -104
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and (-11) Effective 1-1-65
S G.S.		AND NSPORT OIL AND NATURAL GAS	RECEIVED
AND OFFICE		NSFORT DIE AND NATURAE GAS	DEC 29 1981
GAS /			000 2 3 1981
PRORATION OFFICE /	-		O. C. D.
Harvey E. Yates Comp.	anv		ARTESIA, OFFICE
Address			
Post Office Box 1933 Reason(s) for filing (Check proper bo	, Roswell, New Mexico 8820)] Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Lity Gas Casinghead Gas Conden		name
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE	Pena Contract Jan Sure, Forter it of	* 25 •
Travis Deep	1 Travis Upper-	Pena State, Forent cr	Federal NM-23417
		narat 1684 Eenta tan Die	
me disension 18 T	Contraction 185 Hittore 20	9E	·
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	and the former to be see
Navajo Crude Oil Pur	chasing Company	N. Freemen Avenue, Artes	
Lite G: Authorized Transporter of C	Casinghead Gas or Dry Data X	Astress drive address to which approved o	opy of this form is to be seen
El Paso Natural Gas	Unit Sec. Twp. Have	1800 Wilco Bldg, Midland	, Texas /9/01
it well produ es cil or liquids, i y ve location of tanks.	K 18 18S 29E		23/77
	with that from any other lease or pool.	give commingling order number	
COMPLETION DATA		Thew well Work wet Leegen 1	ng Harin (n. 1997). Ng Harin (n. 1997)
Designate Type of Comple	Date Compl. Ready to Prod.	lotal liepth	
vat∎ Spudded			a a an anna an an an an an an an an an a
Elevitions (DF, RKB, RT, GR. etc.			ding te, t
· prforations		1	spith Connerge Chico
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·		 	
		fter recovery of total volume of load oil and	must be equal to presceed to praise
TEST DATA AND REQUEST	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	<u> </u>
, ute First New Cil Run To Tanks	Date of Test		· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Preseure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil-Bbie.	Water - Brie. G	as-MCF
			19
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF G	ravity of Cundereate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in) C	hoke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belier		APPROVED DEC 3 0 1981 . 19	
		BY MARIWWar	
		TITLE OIL AND GAS INSPECTOR	
Charle.		This form is to be filed in com	pliance with RULE 1104.
Signature)		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation	
(Signalwe) Engineer		All sections of this form must be filled out completely for allow-	
(Tule)		sble on new and recompleted wells	and VI for changes of 045et.
Decembe	er 27, 1981 (Date)	well name or number, or transporter,	or other auch change of conditions

Separate Forms C-104 must be filed for each pool in multiple