

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985
cjsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Travis Deep Unit
2. NAME OF OPERATOR Harvey E. Yates Company	8. FARM OR LEASE NAME Travis Deep
3. ADDRESS OF OPERATOR P. O. Box 1933, Roswell, New Mexico 88201	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1684' FWL	10. FIELD AND POOL, OR WILDCAT So. Empire Morrow
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 18, T-18S, R-29E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3555' GL	12. COUNTY OR PARISH O. C. D. Eddy
	13. STATE NM

RECEIVED BY
JAN 14 1987
O. C. D. Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROCEDURE:

1. MI & RU PU.
2. Kill well & ND tree, NU BOP.
3. POH w/349 jts tbg, pkr & Vann assembly.
4. GIH w/4 1/2" CIBP & Set @ 10,775' w/30' cmt on top.
5. GIH & run CBL/CCL/GR to determine cmt top. POH.
6. GIH w/2 3/8" tbg to 8340' & pump 100' cmt plug (8340' to 8240') across top of Wolfcamp. POH cmt plug & reverse tbg clean. POH Load w/1% kcl wtr.
7. GIH w/3 1/8" csg gun & perf 4 JSPF @ 7000' if TOC is below 7000'. POH.
8. GIH w/4 1/2" cmt retained & set 50' above perfs.
9. Break circ & pump 500 gals mud flush, 600 sxs lite cmt w/400 sxs Cl "H".
10. Sting out of retainer & leave 30' cmt on top. Reverse tbg clean & POH. RU & run temperature survey.
11. GIH & run CBL/CCL/GR from 6920' (new PBTD) to 5900'. POH.
12. GIH & perf 1 JS @ 6571', 66', 52', 6491', 84', 10', 6380', 64', 60' (9 holes). POH.
13. GIH w/4 1/2" Mod "R", SN & 2 3/8" tbg & spot 300 gals 7 1/2% SRA-100 over perfs. Pull pkr above perfs & set. Reverse acid into tbg & break down perfs.
14. Swab to recover load.
15. If shows are favorable run 12-24 hr BU.
16. If press is good prepare to frac w/54,000 gals Eze Frac-60 & 155,000# 20-40 sand down csg.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Nokes TITLE Prod. Mgr. DATE 1/8/87

(This space for Federal or State office use)
Orig. Sgd. Linda S. C. Rundell

APPROVED BY Acting Area Manager TITLE DATE 1-13-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

17. Flow back to pit until well starts cutting oil then turn into tanks
18. When well dies go in hole w/SN, tbq, Anchor, reverse sand out to PSTD.
19. Set Anchor, run pump & rods.
20. Set surface equipment & put on pump. Turn over to pumper.

Verbal Approval by B.L.M.