

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 1979

O. C. C.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-7833

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Empire Abo Pressure Maintenance Project |
| 2. Name of Operator Atlantic Richfield Company ✓ | 8. Farm or Lease Name Empire Abo Unit "I." |
| 3. Address of Operator Box 1710, Hobbs, New Mexico 88240 | 9. Well No. 153 |
| 4. Location of Well UNIT LETTER 0 90 FEET FROM THE South LINE AND 1456 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM. | 10. Field and Pool, or Wildcat Empire Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3585' GL | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

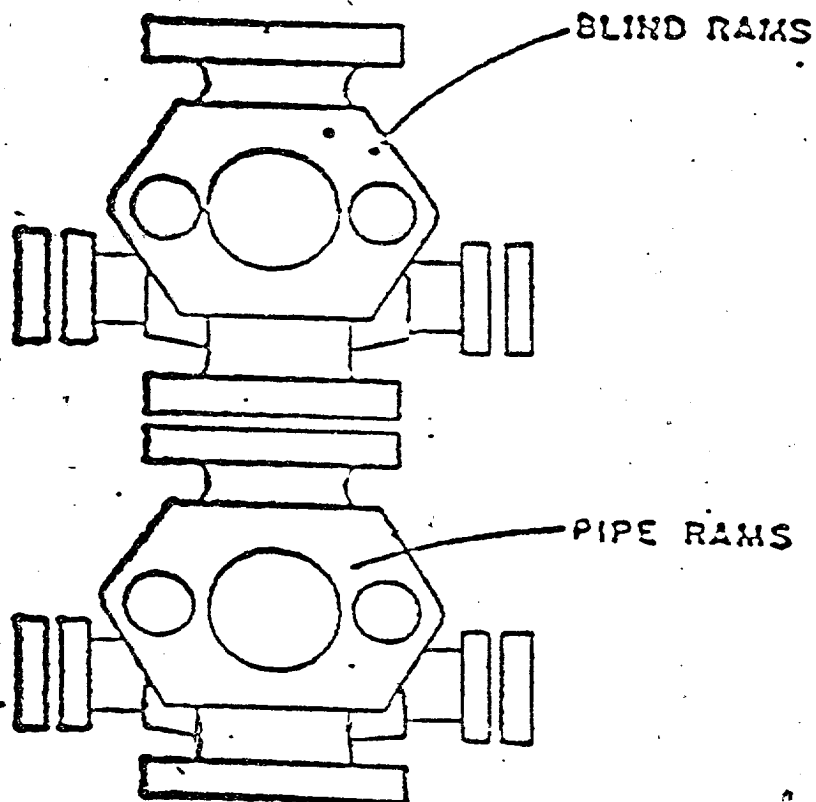
| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Squeeze Abo, Perf & Complete Lower in Same Zone <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, kill well, install BOP, POH w/compl assy.
2. Squeeze cmt Abo perfs 6056-76' w/LWL cmt. WOC.
3. Drill out cmt & run CBL. Press test squeeze job.
4. Perforate Abo 6140-50' w/2 JSPF.
5. Treat perfs 6140-50' w/1650 gals 15% HCL-LSTNE-FE acid, 1000 gal gelled CaCl wtr, 1000 gal gelled LC.
6. Swab back load, run compl assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 1/9/79
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 11 DATE JAN 12 1979
CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "L"

Well No. 153

Location 90' FSL & 1456' FEL
Sec 2-18S-27E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.