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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 3 1977

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ O.G.W. ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation

7. Unit Agreement Name
8. Farm or Lease Name
Flint "GU"

3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 22 TWP. 18S RGE. 26E NMPM

9. Well No.
2
10. Field and Pool, or Wildcat
Atoka S. A.

15. Date Spudded 1-20-77
16. Date T.D. Reached 1-26-77
17. Date Compl. (Ready to Prod.) 2-17-77
18. Elevations (DF, RKB, RT, GR, etc.) 3318' GR
19. Elev. Completion

11. Survey
Eddy

20. Total Depth 1875'
21. Plug Back T.D. 1873'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-1875' Casing Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1731-1811' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron logs

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1197'	9 1/2"	1050 sacks	
4 1/2" & 5 1/2"	9.5 & 14#	1873'	6 1/4"	175 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1712'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1731-1811' w/24 .50" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1713-1811'	60000g gelled 100 MCL
			95000# sand, 75000#
			20-40 & 20000# 100 mesh

33. PRODUCTION
Date First Production 2-17-77
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 2-26-77
Hours Tested 24
Choke Size
Prod'n. Per Test Period
Oil - Bbl. 20.3
Gas - MCF 24.5
Water - Bbl. 10 BLW
Gas-Oil Ratio 1270/1
Flow Tubing Press. 20
Casing Pressure 20
Calculated 24-Hour Rate
Oil - Bbl. 20.3
Gas - MCF 24.5
Water - Bbl. 10 BLW
Oil Gravity - API (Corr.) 38.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Bill Trembley, Jr.

35. List of Attachments
Deviation Survey enclosed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Christine Lomax* TITLE Geol. Secty DATE 3-2-77