

Form W-12
(1-1-71)

RECORD OF INCLINATION

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4870 feet = 30.57 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

Railroad Commission Use Only:

Approved By : _____ Title : _____ Date : _____

* Designates items certified by company that conducted the inclination surveys.

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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 10 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Flint "GU"
9. Well No. 1 2
10. Field and Pool, or Wildcat Atoka San Andres
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3318' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod csg, perf, & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1875'; PBTD 1873'. Ran 23 joints of 4½" 9.5# (888') and 23 joints of 5½" 14# (985') (Total 1873') set at 1873' KB. 1-Guide shoe, 6 centralizers at 1835, 1795, 1755, 1715, 1675, 1635'. Cemented by Denton w/175 sacks of Class C cement. PD 6:00 PM 1-28-77. Cement circulated. WOC and tested to 1000#. OK.

Perforated 1731-1811' w/24 .50" holes as follows: 1st Stage: - 1733, 45, 48, 55, 68, 1777, 81, 85, 89, 1800, 09' (11 holes). 2nd Stage: - 1731, 39, 42½, 46, 53, 66, 75½, 79, 83, 87, 98½, 1801, 11' (13 holes) (Total 24 holes). Treated all perforations w/60000 gallons of ell 1% KCL, 95000# sand, 75000# 20-40 and 20000# 100 mesh w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 2-8-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 11 1977

CONDITIONS OF APPROVAL, IF ANY: