NO. OF COPIES RECEIVED	_j \	tus.		-	_	
DISTRIBUTION					Form C-103	
SANTA FE	 , 				Supersedes Old C-102 and C-103	
	 / - 	NEW WEXICO OIL CON	SERVATION COMMISSI	ON	Effective 1-1-65	
FILE	11					
U.S.G.S.			RECEL	VED	5a. Indicate Type of Leace	
LAND OFFICE				. – –	i —	[23
OPERATOR	 , - 		• • •			LX
O. EKATOK	4-1		OCT 4 ·	1978	5. State Oil & Gas Lease No.	
	SUNDRY NOTICE	S AND REPORTS ON BILL OR TO DEEPER OR FLUG BIT - " (FORM C-101) FOR SU	JWELLS		Millimin	777
(DO NOT USE THIS FOR USE *	TAT FOR PHOPOSALS TO DE	TILL OR TO DEEPEN OR FLUG	BACK TO A DIFFE EN GES	voia.		///
1.			ARTESIA. OF	FICE	TITITITI III	777.
OIL X GAS WELL		•			7. Unit Agreement Name	
2. Name of Operator	CTHER-				1	
		. /			8. Farm or Louse Name	-
Yates Petroleum Corporation					Joyce HG	
3. Address of Operator				· - ·-	9. Well No.	
207 S	4th Street	Artesia, NM	99310			
4. Location of Well	Ten bereet,	Arcesia, NM	00210		1	
1	^				10. Field and Pool, or Wildout	
UNIT LETTER	<u>기</u> . 990 .	EET FROM THE South	990		Atoka (San Andres	}
1					THE THE PARTY OF T	, , , ,
East	22	18c	26.0			///
THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26e NMPM						///
homming						///
	.//////////////////////////////////////	. Elevation (Show whether			12. County	44
	(((((((((((((((((((((((((((((((((((((((3315'	GL	·	Eddy	1//
16.	Cl. 1 A ·				- ((((()	777
C	check Appropriat	e Box To Indicate N	lature of Notice, Re	port or Oth	er Data	
NOTICE	E OF INTENTION	TO:	İsu	BSFOUENT	REPORT OF:	
					REFORT OF.	
PERFORM REMEDIAL WORK		BLUE AND ADDURAGE		<u></u>		
=		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	L
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS	i. [_]	PLUG AND ABANDONMEN	. [
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT	JQB		L
			OTHER			r
Open add	ditional pay	、& treat X				
17. Describe Proposed or Comp	pleted Operations (Clar	uly state all pertinent dete	rile and size postings to		estimated date of starting any proj	
work) SEE RULE 1103.	•	y are all portions dela	ites, and give pertinent uni	es, including e	estimated date of starting any proj	iosed
					• 1	
Production fro	om this well	had dealined	40 1.00 45.00	3 DODD	y V	
	yw curp well	nas decimed	to less than	I ROLD	well propose to	
periorate addi	itional San	Andres pay (1	515-1652) a nd	fractu	ce treat using	
60,000 gallons	s gelled KCT	water and 95	000# sand	Wa ayna	at an initial	
production rat	- JOHE 10 DOE	n water and 33	, ooon sand.	ue evbe	c an initial	
production rat	Te of to Bob	υ.				
18. I hereby certify that the info	emation above is true s	ind complete to the best of	my knowledge and belief			
18. I hereby certify that the information	rmation above is true s	ind complete to the best of	my knowledge and belief.			
18. I hereby certify that the info	emation above is true s					
18.1 hereby certify that the info	ormation above is true s			endent	8/23/78	
18. I hereby certify that the info	ormation above is true s		my knowledge and belief.	endent	BATE 8/23/78	
18. I hereby certify that the info	ormation above is true a			endent	B/23/78	
18. I hereby certify that the info	Anant	P1			BATE 8/23/78 DATE OCT 4 1978	

CONDITIONS OF APPROVAL, IF ANY: