

30-015-22030

Ugnd - 2557E

Prop - 14464

Pool - 44

18/1/77

2-24-77  
Gamma Ray Neutron Log  
0-100

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 11 1978

OCT 5 1978

O. G. C.

O. G. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Joyce HG
3. Address of Operator 207 S. 4th Street, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18s RANGE 26e NMPM.	10. Field and Pool, or Wildcat Atoka (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3315' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Open additional pay and fracture treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The subject well was perforated from 1515' - 1652' w/14 shots and fracture treated using 60,000 gallons of gelled KCI water plus 95,000 lbs. sand. Production after this project is 4 BOPD plus 2 BWPD plus 8 mcf gas. Prior production was less than 1 BOPD.

The subject well was perforated w/1 shot at each depth 1515', 35, 60, 69, 71, 73, 81, 86, 1601, 21, 23, 39, 44, 52

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE October 4, 1978

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 12 1978

CONDITIONS OF APPROVAL, IF ANY: