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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 23 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Farm or Lease Name Gulf "HI"
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3374' GR		10. Field and Pool, or Wildcat Und. Atoka San Andres
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Set Prod. csg, perf. & treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1900'; PBTD 1875'. Ran 23 joints of 4½" 9.5# (930') and 23 joints of 5½" 14# (945') of casing set at 1875'. 1-float collar. 6-centralizers at 1835, 1795, 1755, 1715, 1675, 1635. Cemented w/175 sacks of Class C cement. Cement circulated. PD 1:00 PM 2-9-77. WOC and tested to 1000#. OK.

Perforated 1599-1711' w/27 .50" holes as follows: 1st Stage: - 1601, 05, 09, 15, 49, 53, 58, 68, 74½, 88½, 1706, 11' (12 holes). Acidized w/2000 gallons of 15% regular acid. 2nd Stage: - 1599, 1603, 07, 11, 13, 18½, 47, 51½, 56, 60, 71, 77, 90½, 1704, 08 (15 holes). Treated all perforations w/60000 gallons gelled 1% KCL, 85000# sand, 65000# 20-40 and 20000# 100 mesh.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine L. Lamm TITLE Geol. Secty DATE 2-22-77
PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 23 1977
CONDITIONS OF APPROVAL, IF ANY: