Yates Petroleum Corporation 1 3. Address of Operator 10. Field and Pool, or Wildcat 207 South Fourth Street - Artesia, NM 88210 Immer. Atoka S. A. 4. Location of Well Immer. Atoka S. A. UNIT LETTER J LOCATED 1650 FEET FROM THE SOUTH LINE AND 1750 FEET FROM THE East LINE or stc. 28 TWP. 18S RGE. 26E NMPM 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 20. Total Depth 21. Plug Eack T.D. 22. If Multiple Compl., How 23. Intervals Drilled By Rotary Tools Cable Tools 1900' 1875' 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey No	NO. \$7 COPIES RECEIVED	16											rm C-1		
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$(1) \rightarrow 1$									· · ·						
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INSTRUCTIONS

This form is to be filed with the approprime District Office of the Commission not later that a days after the completion of any newly-drilled or deepened well. It shall be accomponed by one copy of all electrical and reflo-activity logs run , a the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required, See Fule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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	OR ZONES

Include data on rate of	water inflow and elevation to which water ros	e in hole.
No. 1, from	692 to 812	
No. 2, from	to	feet
No. 3, from	to	
No. 4, from	to	

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FORMATION RECORD (Attach additional sheets if necessary)

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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
· 0	67	67	Rock & shells				
67	385	318	Surface rock, gravel, & red bed		,		•
385	692	307	Lime				
69 2	812	120	Lime & water sand				
812	1025	213	Lime & sand			ĺ	
1025	1900	875	Lime				
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RECEIVI	ED ((
MAR 1 6 197	7	RAILROAD COMMI OIL AND G		NS	Form W-12 (1-1-71)
					6. RRC District
ARTEBIA, OFFIC		INATION RE			7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as pe	er RRC Records or Wildca			·····	8. Well Number
Undesignat	ed Atoka San	Andres G_{4}	1F H. I. #1		/
J. OPERATOR	DETROLEUM	- V			9. RRC Identification Number (Gas completions only
4. ADDRESS 201 South 5. LOCATION (Section	FOUNTH St. , Block, and Survey)	Reet, Arte	S'A, Mew Me;	ciec \$3218	10. County
1650' FSL &	1750' FEL o	E Section 28-1	.8S-26E	······································	EDDY COUNTY
		RECORD OF	INCLINATION	N	
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
457	457		. 44	2.01	. 2.01
893	436	3/4	1.31	5.71	7.72
1180	287	3/4	1.31	3.76_	11.48
1649	469	1/2	2.62	12.29	23.77
1906	257	1/2	2.62	6.73	30,50
 17. Is any informati 18. Accumulative to *19. Inclination mease 20. Distance from s 21. Minimum distance 22. Was the subject 	on shown on the reverse otal displacement of we surements were made i surface location of well ce to lease line as pre t well at any time inter	ell bore at total depth of	yes 1906 Casing te	_ feet = <u>30.50</u> _ Open hole ner whatsoever?	Drill Pipe feet. feet.
suthorized to make th inclination data and f data and facts are tru This certification cov numbers on this form. <u>In Genetics</u> Signature of Authorized <u>FRANCES</u> Name of Person and S	naities prescribed in Arti is certification, that I ha acts placed on both sides ie, correct, and complete vers all data as indicated	cle 6036c, R.C.S., that I as we personal knowledge of the of this form and that such to the best of my knowledg by asterisks (*) by the ite	he authorized to make to information presente sides of this form an ledge. This certifica except inclination d on this form.	enalties prescribed in Art his certification, that I he d in this report, and that e true, correct, and compl ation covers all data and I ata as indicated by asteri zed Representative Title (type or print)	icle 6036c, R.C.S., that I a ave personal knowledge of a all data presented on both elet to the best of my know- information presented hereit sks (*) by the item numbers
Railroad Commission	n Use Only:				
Approved By :		T:	itle :	Date	·:

Approved	By	:	
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* Designates items certified by company that conducted the inclination surveys.