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N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated in communitization, unitization, initization, etc? [] Yes [] No If answer is "rest" type of consolidation	canto grea Elev	Froducing Fr			oc-1				Dedicated Acreage:
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