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OPERATOR		/	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAY 3 1977 RATION OFFICE Operator Marathon Oil Company O. C. C P. O. Box 2409, Hobbs, New Mexico 88240 ANTESIA. OFFICE Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: CASINGHEAD GAS MUST NOT BE FLARED AFTER 2-1-7-7 Recompletion Сту Сав Oil Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO Fu IS OBTAINED If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lecse No. Arnquist Estate 4 Undesignated Yeso State, Federal or Fee Fee Location 1650 430 North East Unit Letter eet From The Feet From The 29 **18**S Eddy 26E Township Line of Section Range NMPM. County P.O. Box 3119, Midland, Texas 79701 Permian Corporation Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ___ Address (Give address to which approved copy of this form is to be sent) When Unit Sec. is gas actually connected? If well produces oil or liquids, give location of tanks. 18S 29 Η · 26E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover New Well Gas Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Х Date Spudded Date Compl. Ready to Prod. Total Denth P.B.T.D. 2-26-77 4-8-77 2825 27771 Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Depth GR 3427' Yeso 2355' 2425 Perforations Depth Casing Shoe 2355-2635 2825 31 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 1/2" 13 3/8" 9 5/8" 299' 360 Class C 12 1/4" 1168' HOWCO Lite, 400 300 Class C 8 3/4" 7" 2825' 700, 505/50 CL C Poz A 2 3/8" 2425**'** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 4-8-77 4-25-77 Pumping Casing Pressure Length of Test Tubing Pressure Choke Size 24 65 Actual Prod. During Test Oil-Bble. Water - Bbls. Gas - MCF 182 17 165 60 GAS WELL Actual Pred. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1977 MAY 5 APPROVED 19 I hereby certify that the rules and regulations of the Oil Conser. Commission have been complied with and that the information grabove is true and complete to the best of my knowledge and better BY. SUPERVISÓR, DISTRICT, H This form is to be filed in compliance with RULE 1104. 1 Inthony Kovacen If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Petroleum Engineer

(Title)

(Date)

April 29, 1977

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

L O DRILLING COMPANY

P. O. Box 709 ARTESIA, NEW MEXICO 88210

PHONE: 505-748-2938

ARMQUEIST ESTATE # 4 DEVIATION SURVEY

300 '	<u>1</u> 2
611'	1
994•	1
1170'	1
1665'	$1\frac{1}{4}$
2114	11/4
2825	1

TOOL PUSHER: JOE M. COX

L. O. DRILLING COMPANY

L. L. LIVEOAK

STATE OF NEW MEXICO COUNTY: EDDY

SUBSCRIBED AND SWORN BEFORE ME THIS /// DAY OF Y Kuch . 1977.