

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 9 1977

O.C.C.

ARTESIAN OFFICE

5a. Indicate Type of Lease																									
State ☐	Fee ☒																								
5. State Oil & Gas Lease No.																									
7. Unit Agreement Name																									
8. Farm or Lease Name Arnquist Estate																									
9. Well No. 4																									
10. Field and Pool, or Wildcat Yeso																									
12. County Eddy																									
15. Date Spudded 2-26-77	16. Date T.D. Reached 3-11-77																								
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) GR 3427'																								
19. Elev. Casinghead 3427'	20. Total Depth 2825'																								
21. Plug Back T.D. 2777'	22. If Multiple Compl., How Many																								
23. Intervals Drilled By Rotary Tools X	24. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 2355-2635'																								
25. Was Directional Survey Made No	26. Type Electric and Other Logs Run Dual Laterolog, Gamma Ray-Caliper, FDC, CNL																								
27. Was Well Cored No	28. CASING RECORD (Report all strings set in well)																								
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31. Perforation Record (Interval, size and number) 2355, 72, 73, 80, 2403, 19, 21, 23, 32, 51, 53, 63, 67, 71, 73, 85, 2501, 75, 77, 79, 89, 91, 2614, 15, 19, 20, 21, 22, 31, 33, 35 31 holes																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented																									
35. List of Attachments Dual Laterolog, Gamma Ray-Caliper, FDC, CNL																									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																									

SIGNED Anthony Kovacovich TITLE Petroleum Engineer DATE May 6, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 111.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddeck _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1459 1618 to _____
No. 2, from 2355 2614 to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 985 to 1060 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	299	299	Red Bed and Sand				
299	642	343	Sand and Lime				
642	912	270	Lime				
912	1208	296	Dolomite and Sand				
1208	2218	1010	Dolomite				
2218	2332	114	Sand				
2332	2825	493	Dolomite				