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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Arnquist Estate
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 330 FEET FROM THE FNL LINE AND 1650 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3423'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 17 1/2" hole February 9, 1977. Drilled to 310'.
- Set 13 3/8", 48#/ft. casing at 310'.
- Cemented with 360 sacks Class "C" containing 2% calcium chloride. Cement circulated.
- WOC 24 hours. Tested casing to 800 psi. Held OK.
- Drilled 12 1/4" hole to 1208'.
- Set 9 5/8", 32.3#/ft. casing at 1208'.
- Cemented with 450 sacks Halliburton Light containing 5# Gilsonite and 1/4# Flocele per sack. Tailed in with 300 sacks Class "C" containing 2% calcium chloride. Cement circulated.
- WOC 24 hours. Tested casing to 1000 psi. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony Kovacevic TITLE Petroleum Engineer DATE February 17, 1977

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1977

CONDITIONS OF APPROVAL, IF ANY: