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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAY 17 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Arnquist Estate
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GR 3423'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled rods and pump.
- Perforated Yeso at 2417', 18', 21', 22', 25', 27', 31', 42', 43', 54', 56', 58', 67', 69', 2546', 47', 71', 72', 73', 81', 82', 83', 87', 88', 95', 96', 2614', 15', 21', 25', 32', 33', 49', 54', 67' (35 holes).
- Treated Yeso perforations with 4,500 gallons 15% HCL acid, 80,000 gallons gelled 1% KCL water and 200,000# 20/40 mesh sand.
- Ran rods and pump. Now producing from San Andres and Yeso perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony Kovacure TITLE Petroleum Engineer DATE May 16, 1977

APPROVED BY W. R. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 18 1977

CONDITIONS OF APPROVAL, IF ANY: