	NO. OF LOPHEN ALLENVED 1 5			
	DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+110 Effective 1+1+65
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE IRANSPORTER OIL / GAS /	RANSPORTER OIL / RECEIVED		
I.	OPERATION OFFICE FEB 2 3 1978			
Marathon Oil Company				
	Address	Nova Marcia a		ARTESIA, DFFICE
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Officiant Other (Please explain)			
	New Well	lesegnate Change in Transporter of:		
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas X Conden		ead Gas Connection
	If change of ownership give name and address of previous owner			an an an an an an an ann an an ann an an
n.	DESCRIPTION OF WELL AND I	LEASE Well No.: Foci Name, Including Fo	ormation Kind of Lease	Lease No.
	Arnquist Estate	3 Penasco Draw (Carlo Fideral a	_
	Location Teacher Teach			
	Unit Letter <u>B</u> ; <u>33(</u>) Feel From The <u>North</u> Lin		
	Line of Section 29 Township 18S Range 26E , NMPM, Eddy County			
II.	DESIGNATION OF TRANSPORT	Condeprete []	S Address (Give address to which approve	d copy of this form is to be sent)
	Permian Corporation	Permian (Eff. 9 / 1 /3/)	P. O. Box 3119, Midland	, Texas 79701
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2130, Hobbs, New Mexico 88240	
	Phillips Petroleum	Unit Sec. Twp. P.ge.	is gas actually connected? When	New MEXICO 00240
	give location of tarks.	B 29 18S 26E	Yes	2-10-78
	If this production is commingled with that from any other lease or pool, give commingling order number: NO COMPLETION DATA			
	Designate Type of Completio	n = (X) Gil Well Gas Well	New Well Workover Deepen	Plug Back Same Res. V. Din. Res. V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				······································
		1		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Fiow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Freesure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gae-MCF
				" ppt r'
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitol, back pr.)	Tubing Fireswe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
۲ ۱ .	CERTIFICATE OF COMPLIANC	DE T	OIL CONSERVAT	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 2 4 1978	
			BY Wa Gresset	
			TITLE SUPERVISOR, DISTRICT IL	
	Co The TH		This form is to be filed in compliance with RULE 1104 If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	- Cor Keid			
	(Signature) Production Engineer			
	(Title)			
	February 22, 1978			