

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico

OCT 23 1992

WELL API NO. 30-015-220410000
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 20895
7. Lease Name or Unit Agreement Name ANDREW ARNQUIST ESTATE
8. Well No. 3
9. Pool name or Wildcat PENASCO DRAW (YESO-SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 29 Township 18-S Range 26-E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3423' KB: 3433'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Request TA Status <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company is requesting TA status for this well.

10/7/92 Pumped 75 bbls water to kill well.

10/8/92 MIRU. Set BOP. POOH w/72 jts (2291') 2-3/8" tbg. SN & 15' slotted MA. Set CIBP @ 1427' KBM. Circulated 60 bbls 2% KCl inhibited. Pressured up on csg. to 540 PSI w/0 PSI leak off in 30 min. POOH w/tbg. RIH w/45 jts 2-3/8" 1413' & SN. RDBOP. RDMO.

Gary Williams, OCD Rep., witnessed test.

This Approval of Temporary  
Abandonment Expires 10/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

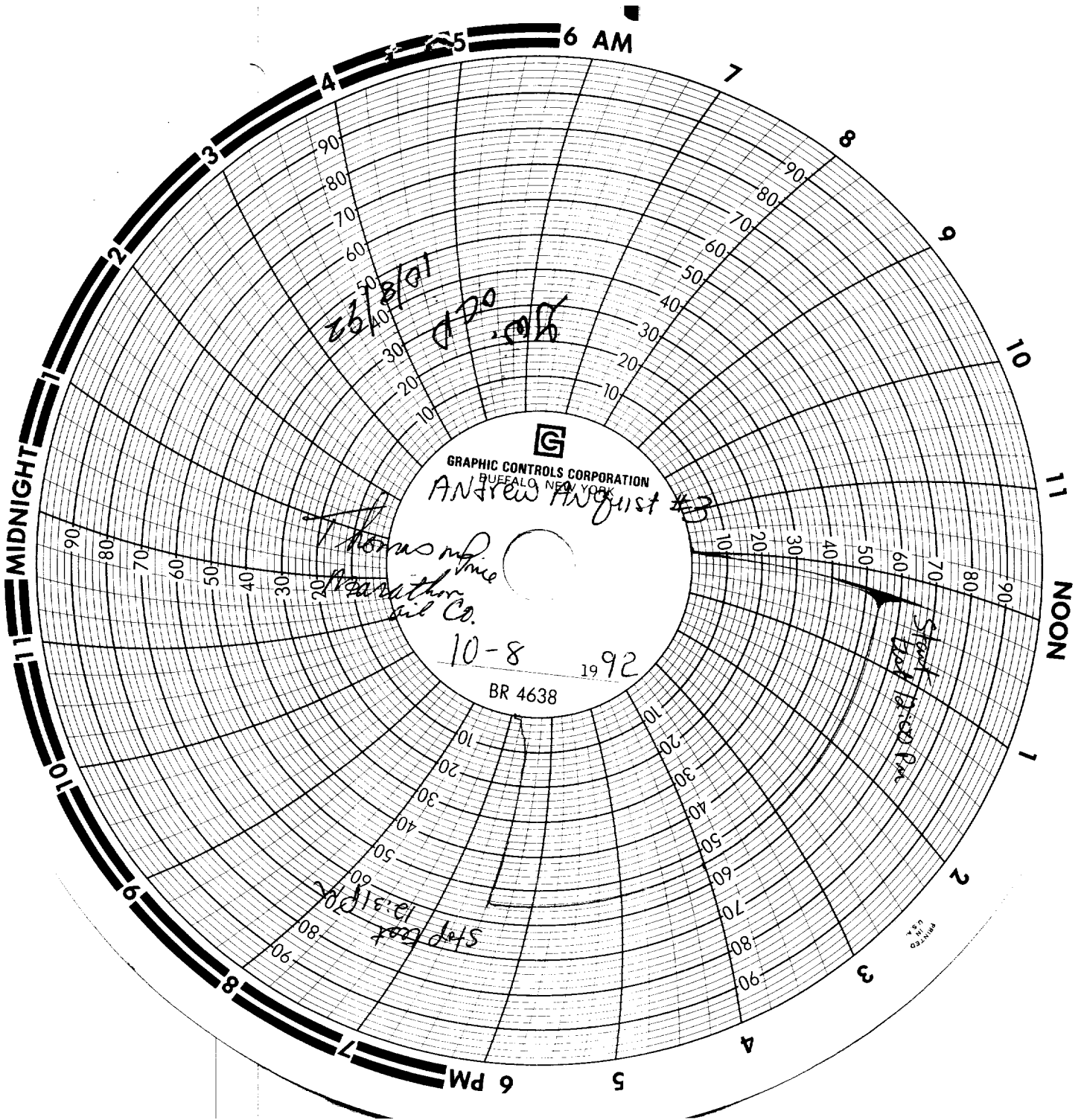
SIGNATURE Thomas M. Price TITLE ADVANCED ENG. TECH. DATE 10/22/92

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 682-1626

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 10/27/92

CONDITIONS OF APPROVAL, IF ANY:



ARMED & DANGEROUS  
OCT 23 1992  
RECEIVED