

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mark Fred. Co.</u>		Leaser <u>Higgins A</u>		Well # <u>1Y</u>	
Location of Well	Unit <u>J</u> 1600	Section <u>1</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx. 11-1-76</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
7 1/2"	13 3/8" <u>20</u>	48 <u>75</u>		100	<u>Circ.</u>
<u>11"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1150</u>	<u>"</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>17</u>		<u>1800</u>	<u>"</u>

Casing Data:

~~Int~~ Surface 29 joints of 8 5/8 inch 24 # Grade J-55
☒ (Approved) ☐ (Rejected)

Inspected by Mike Williams date 1-24-77

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 450

Type of Shoe used Guide ^{Texas Pattern} Float collar used Insert ^{13' off Btm} Btm 3 jts welded Yes

TD of hole 1168 Set 1174 Feet of 8 5/8 Inch 24 # Grade J-55

~~New~~ used csg. @ 1168 with 150 sacks neat cement around shoe Class C w/2% CC
 + 275 sack Trinity Light additives 5# Glycerine - 4# Flowseed - 3% CC

Plug down @ 1115 (AM) (PM) Date 1-25-77

Cement circulated N/S No. of Sacks

Cemented by B-I Witnessed by Mike Williams

Temp. Survey ran @ 3m (AM) (PM) Date 1-25-77 top cement @ 100'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface Pipe: 2' to 5' 20' 75' - J-55 @ 100' w/

210 SXS w/2% CC + 1/4" flow seed

Drlg Breaks: 325-60, 729-80, 1063-68

Finished film only delivered 3/8 + 3/4" 3 1/2 yds