FILE / V		FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	-4	AND ANSPORT OIL AND NATURA	
IRANSPORTER OIL /	BECE	IVED	
OPERATOR / PRORATION OFFICE		1977	
Operator MEWBOURNE OII	11. ••		
Address	Bank Building, Tyler, Te		
Reason(s) for filing (Check proper box		Other (Please explain)	ne of Op⊇rator only from
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	GI affective MAY	
If change of ownership give name and address of previous owner	Change in operating	name only (same owners	hip)
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of L	ease Lease No.
Higgins "A"	1-Y Red Lake (Q-G-SA State, Fea	deral or Fee Fee
	90 Feet From The South Lin	ne and 1680 Feet Fro	om TheEast
Line of Section 1 To	waship 18 S Range	26 Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Navajo Crude Oil Pur Nome of Authorized Transporter of Ca	cchasing Company singhead Gas or Dry Gas		sia, New Mexico 88210 proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge.	Is gas actually connected?	When ,
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		• •
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Cil/Gas Pa y	Tubing Depth
Perforations			Depth Casing Shoe
	·····	D CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a	first recovery of total volume of load i	oil and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	Date of Test	pich or be for full 24 hours) Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke 5ize
-		Water-Bbis.	
Actual Prod. During Test	011-BEI.	ndrot - 5 5,8.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Grevity of Condensate
Testing Helbod (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UN	13 1977, 19
	•••••	TITLE SUPERVISOP, D	ISTRICT H
Maijanii Lota		This form is to be filed in compliance with RULE 1104.	
Il astorie the		11 TI TITE TE E LE donner voi	lowable for a newly drifted of deepened
<u>Maifonie</u> (Signe Production Clerk		well, this form must be accom tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.
Production Clerk (Til May 12, 1977	le)	well, this form must be accom tests taken on the well in ac All sections of this form able on new and recompleted Fill out only Sections I	spanled by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow- wells. II. III. and VI for changes of owner,
Production Clerk	le)	well, this form must be accom tests taken on the well in ac All sections of this form able on new and recompleted Fill out only Sections I, well name or number, or transp	spanled by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow- wells.