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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 2 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hawkins "GY"
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210		9. Well No. 1 2
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Und. Atoka S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 3318' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set Prod. Csg, Perfs, & Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1920'. Ran 23 joints of 4½" 9.5#, J-55 (930'), 23 joints 5½" 14# (973') (Total 1903') set at 1903'. 1-Guide shoe, 6 centralizers at 1863, 1823, 1793, 1743, 1703, and 1663'. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 2:00 PM 2-16-77. WOC and tested to 1000#. OK.

TD 1920'; PBTD 1903'. Perforated 1761-1813' w/25 .50" holes as follows:

1st Stage: 1761, 65, 68, 70, 72, 75, 78, 81, 85, 89, 1808½, 1811' (12 holes). Acidized w/2000 gallons of 15% regular acid.

2nd Stage: 1763, 66½, 69, 71, 73½, 77, 79½, 83, 87, 91, 1807, 10, 13' (13 holes) (Total 25 holes). Treated all perforations w/62000 gallons of treated water, 95000# sand, 20000# 100 mesh and 75000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geological Secretary DATE 3-1-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 3 1977

CONDITIONS OF APPROVAL, IF ANY: