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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4321 1977

E. C. B.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-4954
7. Unit Agreement Name
8. Farm or Lease Name 4-Dinkus "CV" State
9. Well No. 1 1 CON
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 11:00 PM 2-12-77.

TD 393' - Ran 13 joints of 13-3/8" 48# H-40 casing (393') set at 393'. Cemented w/350 sacks of Class C 4% CaCl. Cement circulated 20 sacks to surface. PD 10:10 AM 2-13-77. Cement Slurry 14.8#/gal, 1.32 cu. ft/sx, Compressive Strength at bottom of hole, Temperature 70 degrees, 1023 psi in 12 hours. WOC 12 hours, cut off landing joint, nipples up, reduced hole to 12¼" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Tomlinson TITLE Geol. Secty DATE 3-19-77

APPROVED BY W. A. Grissitt TITLE SUPERVISOR, DISTRICT II DATE MAR 22 1977

CONDITIONS OF APPROVAL, IF ANY: