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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 21 1977

O.C.C.
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4954

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name 4-Dinkus "GV" State Co
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1207' - Ran 30 joints of 8-5/8" 24# J-55 (1207') of casing set at 1270'. 1-Guide shoe and insert float. Centralizers at 1175, 1000 and 610'. Baskets at 600' and 640'. Cemented w/200 sacks of Thickset and 10#/sacks gilsonite and 1/4# flocele/sack 2% CaCl followed w/300 sacks of Howco Lite and 5# gilsonite/sack, 1/4# flocele/sack 2% CaCl. Tailed in w/150 sacks of Class C 2% CaCl. PD 4:15 PM 2-16-77. Cement did not circulate. WOC 8 hours and ran Temperature Survey, found top of cement at 610'. Ran 1" to 609', spotted 50 sacks of Class C 4% CaCl. PD 1:40 AM 2-17-77. WOC 2 1/2 hours, tagged top of cement at 567'. Ran 1" to 462', spotted 50 sacks of Class C 4% CaCl. PD 4:15 AM 2-17-77. WOC 3 hours, tagged top of cement at 503'. Ran 1" to 314', spotted 50 sacks Class C 4% CaCl. PD 7:30 AM 2-17-77. Pulled 1" to 146' and spotted 120 sacks of Class C 4% CaCl. Cement circulated to surface. PD 8:00 AM 2-17-77. WOC 18 hours. Nippled up, installed bop's, pressure tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested casing to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomblinson TITLE Geol. Secty DATE 3-19-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 22 1977

CONDITIONS OF APPROVAL, IF ANY: