

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 24 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4954

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- REENTRY	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name 4 Dinkus GV State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat San Andres Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Reentry, prod. csg, perforate, treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7-7/8" hole 10:50 AM 1-15-85. Drilled 10' plug at surface. Drilled 485-882'. Wash down to 2868'. Ran 68 joints 5-1/2" 14# J-55 casing set 2864'. 1-Regular guide shoe set 2864'. Float collar set 2821'. Cemented w/250 sx Pacesetter Lite w/2% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:03 AM 1-17-85. Bumped plug to 1500 psi, released pressure and float held OK. Circulated 60 sx to pit. WOC 3 days. WIH and perforated 2244-2453' w/15 .50" holes as follows: 2244, 52, 59, 67, 73, 77, 86, 92, 98, 2355, 67, 2404, 13, 42 and 53'. Acidized perforations w/3000 gals 15% HCL. WIH and perforated 2236-2456' w/20 .50" holes as follows: 2236, 40, 46, 50, 55, 61, 65, 70, 75, 80, 83, 89, 96, 2352, 62, 2409, 15, 33, 44 and 56'. Frac'd perms 2236-2456' w/80000 gals gelled KCL water and 160000# (80000# 20/40 and 80000# 10/20) sand. Set pumping equipment. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 1-24-85

Original Signed By
Leslie A. Clements

FEB 4 1985

APPROVED BY _____ SUPERVISOR DISTRICT II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: