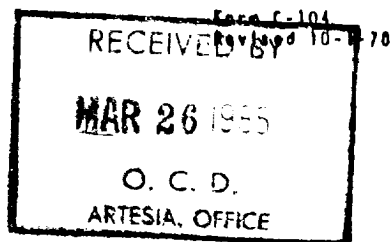


OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ RE-ENTRYRecompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name 4 Dinkus "GV" State	Well No. 1	Foot Name, including Formation Wildcat San Andres Yeso	Kind of Lease State, Federal or Fee	State	Lease No. LG 4954
Location					
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East	
Line of Section 16	Township 18S	Range 25E	NMPLA	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 16	Twp. 18S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒ <i>Re-entry</i>	Workover ☐	Deepen ☐	Plug Back ☐	Same Heave, Diff. Heave ☐
Date Spudded 1-15-85	Date Compl. Ready to Prod. 3-6-85		Total Depth 2868'		P.B.T.D. 2817'		
Elevations (D.F., R.A.B., R.T., G.R., etc.) 3551'	Name of Producing Formation San Andres		Top Oil/Gas Pay 2236'		Tubing Depth 2213'		
Perforations 2236-2456'					Depth Casing Shoe 2864'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	393'	350
12-1/4"	8-5/8"	1270'	920
7-7/8"	5-1/2"	2864'	450
	2-7/8"	2213'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Ran To Tanks 1-28-85	Date of Test 3-6-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 10	Casing Pressure 10	Choke Size Open
Actual Prod. During Test 7	Oil-Bbls. 4	Water-Bbls. 3	Gas-MCF 5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
(Signature)

Production Supervisor

3-25-85

(Date)

OIL CONSERVATION DIVISION

APR 18 1985

APPROVED _____, 19__

BY _____
ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE _____

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.