DISTRIBUTION NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE SAHTA PE **GNA** 1 11.E AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL RECEIVED TRANSPORTER G AS OPERATOR PROBATION OFFICE <u>, APR 2 1 1977</u> Operator Yates Petroleum Corporation 0. C. C 207 South 4th Street - Artesia, NM 88210 Other (Please explain) Request test Reason(s) for filing (Check proper box) allowable for 500 bbls while Change in Transporter of: New Well well is being evaluated. Year & 2474-2733 Dry Gas OII Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Und. Yeso Mallard HM Feet From The 1650 Feet From The South Line and 2310

18S

. Sec.

28

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Cample Ready to Prod.

Name of Producing Formation

Date of Test

Oil - Bbla.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol

4-20-77 (Dute)

(Title)

Tubing Preseure (Shat-iu)

CASING & TUBING SIZE

or Condensate

Twp.

18S

Township

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Navajo Crude Oil Purchasing Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas

K

28

Name of Authorized Transporter of Oil

Designate Type of Completion - (X)

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

TEST DATA AND REQUEST FOR ALLOWABLE

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Pred. During Test

Actual Prod. Test-MCF/D

Testing Methed (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Line of Section

NMPM,

Is gas actually connected?

Workover

When

well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with BULE 111. All sections of thin form must be filled out completely for allow

Fill out only flortions I, II, III, and VI for changes of nonserall name or number, or transporter, or other such thange of condition

Deepen

26E

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Cosing Presews

Bbls. Condensote/MMCF

APPROVED

Casing Pressure (Shut-in)

eble on now and recompleted wells.

Water - Bbls.

Range

P.ge.

· 26E

Phim C -104 Superpeder Old C-104 and C-1. Lifective 1-1-65 Leane No. County Eddy Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Same fiesty. Duf. Resty Plug Back P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Preducing Method (Flow, pump, gas lift, etc.) Choke Size Gas · MCF Gravity of Condensate Cheke Size OIL CONSERVATION COMMISSION APR 221977 nesset SUPERVISOR, DISTRICT. IL This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly difficil or deepenes