

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

**RECEIVED BY**  
**NOV 17 1983**  
**O. C. D.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Mallard HM
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM West LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Additional Perforations & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-83. Pulled rods and tubing. WIH and perforated 2380½-2433' w/10 .42" holes as follows: 2380½, 83, 91, 93, 95, 98, 2412, 18, 31 and 33'. RIH w/tubing and packer. Acidized w/1000 gallons 20% NEFE acid and 8 ball sealers. COOH w/tubing, packer and RBP. Sand frac w/40000 gallons gelled 1% KCL water, 65000# (15000# 20/40 and 50000# 10/20) sand, scale inhibitor and corrosion inhibitor. Returned well to production 11-14-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 11-16-83  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY: