

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-22052

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line
Section 28 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3387' GR

7. Lease Name or Unit Agreement Name
Mallard HM

8. Well No.
2

9. Pool name or Wildcat
Atoka San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompletion to San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-95 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled up BOP. TOOH with 2-7/8" tubing. TIH with gauge ring and junk basket to 2350'. TIH with CIBP and set CIBP at 2330'. Tested casing to 3000 psi, OK. Rigged up wireline. TIH with 3-1/8" casing guns and perforated 1583-1630' w/20 .40" holes as follows: 1583' (4 SPF), 1587' (4 SPF), 1606' (4 SPF), 1612' (4 SPF), 1617' (2 SPF) and 1630' (2 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing to 1509'. Shut down. 10-4-95 - Set packer at 1509'. Acidized perforations 1583-1630' w/2500 gallons 20% NEFE acid and ball sealers. Unset packer at 1509'. Moved down thru perforations to knock balls off. TOOH with tubing and packer. Nippled down BOP and tubinghead. Rigged up frac valve. Frac'd perforations 1583-1630' (down 4 1/2 & 5 1/2" casing) - pressured out on pad. Shut down. 10-5-95 - TIH with 3-1/8" casing guns and perforated 1583-1630' w/20 .40" holes as follows: 1583' (4 SPF), 1587' (4 SPF), 1606' (4 SPF), 1612' (4 SPF), 1617' (2 SPF) & 1630' (2 SPF). TOOH with casing guns. Rigged down wireline. TIH with 10K Uni VI packer and 2-7/8" N-80 tubing to 972'. Set packer at 972'. Tested and held 1300 psi on annulus. Acidized perforations 1583-1630' with 5000 gallons 20% NEFE acid. Overflushed with 100 bbls 2% KCl.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-9-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TERRY L. GUNN
DISTRICT III SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 18 1995