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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 23 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Pipkin "HE" Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 9:30 PM 2-17-77.

TD 363'. Ran 12 joints of 13-3/8" 64# H-40 (356.80') of casing set at 356' KB. 1-Guide shoe, baffel plate and centralizer at 326'. Cemented by Dowell as follows: 180 sacks of Lite + 1/4#/sx cellophane flake + 4% CaCl followed w/200 sacks of Class "C" + 1/4# cellophane flakes/sx + 4% CaCl, displaced w/50 bbls water. PD 7:40 AM 2-18-77. Cement circulated 150 sacks to surface. Slurry wt. 14.8#, 1.32 cuft/sx. Compressive strength at 70 degrees, 1023 psi in 12 hours. WOC 12 hours. Cut off casing, reduced hole to 12¼", drilled plug and resumed drilling.

TD 1150'. Ran 29 joints of 8-5/8" 24# J-55 (1170') of casing set at 1150' KB. 1-Guide shoe, insert float at 1110'. 2 centralizers at 1100 & 1050', 4 baskets at 1000, 900, 800 and 700'. Cemented w/300 sacks of RFC followed w/300 sacks of Dowell Lite 5#/sx Kolite, 1/4#/sx cellophane flake 2% CaCl and 200 sacks of Class "C" 2% CaCl. PD 2:30 AM 2-20-77. Cement circulated 100 sacks to surface. WOC 18 hours, nipples up, installed BOP's and tested to 1000#. Ok. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geological Secretary DATE 3-22-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 28 1977
CONDITIONS OF APPROVAL, IF ANY: