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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 28 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Pipkin HE Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated <u>Normal</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Production casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 8560'; WL PBTD 8488'. Ran 4½" production casing as follows: 59 joints 11.6# (1899') 153 joints of 10.5 # K-55 (5890'), 22 joints 11.6# K-55 (721') landed 8' of 10.5# K-55 (Total 8518'), 1-Guide shoe at 8518', Diff-fill collar at 8485' and 8 centralizers. Cemented by Dowell as follows: 250 gallons mud flush, 250 sacks of Class H 6/10% D65 + 5#/sx KCL, 325 sacks Dowel Lite 6/10% D65 + 5#/sx KCL + 100 sacks of Class H 6/10% D65 + 5#/sx KCL. Displaced w/40 bbls KCL & 96 bbls fresh water. PD 11:30 PM 3-13-77. Set slips, backed off, cut off casing. WOC 6 hours, ran Temperature Survey and found top of cement at 6100', WL PBTD 8488'. WOC and tested to 1000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty DATE 3-25-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE MAR 28 1977

CONDITIONS OF APPROVAL, IF ANY: