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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAY 2 1977

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Pipkin HE Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf, PB and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 8560'. RIH w/Vantage Tubing Conveyed Gun and Baker Lokset packer on 2-3/8" tubing, set packer at 6646'. Perforated w/64 .34" holes 6658-6674' (Cisco). Acidized perforations w/500 gallons 15% DS-30 acid. Swabbed back salt water. TD 8560'; WLPBTD 8488'. Loaded hole w/KCL water. Pulled Tubing Conveyed Gun and packer out of hole. RIH w/EZ Retainer, set retainer at 6653'. Squeezed lower perforations 6658-6674' w/100 sacks of Class C w/5# salt/sx cmt Squeezed to 4000#. Reversed out 30 sacks .
 TD 8560'; PBTD 6653'. WIH w/Tubing Conveyed Gun and Baker Lok-Set packer on 2-3/8" tubing, set packer at 6564'. Perforated as follows: 6618-6622' w/16 .34" jet shots; 6628-6634' w/24 .34" shots; 6636-6640' w/16 .34" shots (Total 56 shots). Acidized perforations w/2500 gallons of 15% DS-30 w/XR-2. After well cleaned up flowed 50# on 3/4" choke = 900 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie L. Linneman TITLE Geol. Secty DATE 4-28-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 3 1977

CONDITIONS OF APPROVAL, IF ANY: