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CASING SIZE	64#	т. DEPTH SET 356 •	ног 17 <sup>1</sup>	E SIZE	CEMEN	ks		AMOUNT PULLED
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casing size 13-3/8" 8-5/8" 4½"	64# 24# 10.5&11	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD	но 17 12 7-7	E SIZE	CEMEN 380_sac 800_sac 425_sac 30. StZE	ks ks ks Tubin		D
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CASING SIZE 13-3/8" 8-5/8" 4½" 9. 51ZE 1. Perferation Record (/ 6618-6622"	64# 24# 10.5&11. LIN TOP	т. DEPTH SET 356' 1150' .6# 8518' ER RECORD ВОТТОМ SACH 	но 17 12 7-7	E SIZE	CEMEN 380_sac 800_sac 425_sac 30. 512E 2-3/8" CID, SHOT, FR STERVAL	KS TUBIN DEPTH 6556 ACTURE, CEMI	SET ENT SQUE AND KIND	D PACKER SET 6564 • EZE, ETC.
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CASING SIZE 13-3/8" 8-5/8" 4½" 9. 51ZE 1. Perferation Record (/ 6618-6622"	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH samber) " shots " shots	но 17 12 7-7	E SIZE	CEMEN 380_sac 800_sac 425_sac 30. 512E 2-3/8" CID, SHOT, FR STERVAL	KS KS TUBIN DEPTH 6556' ACTURE, CEMI ACIDIZED	NT SQUE	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons
CASING SIZE 13-3/8" 8-5/8" 4½" 9. 51ZE 11. Perferation Record (1 6618-6622" 6628-6634 "	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH samber) " shots " shots	но 17 12 7-7	E SIZE	CEMEN 380_sac 800_sac 425_sac 30. 512E 2-3/8" CID, SHOT, FR STERVAL	KS KS TUBIN DEPTH 6556' ACTURE, CEMI ACIDIZED	NT SQUE	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons
CASING SIZE 13-3/8" 8-5/8" 4½" 19. SIZE 11. Perforation Record (1 6618-6622" 6628-6634" 6636-6640"	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH samber) " shots " shots	HOL 17 12 7-7	E SIZE	CEMEN 380_sac 800_sac 425_sac 30. 512E 2-3/8" CID, SHOT, FR STERVAL	KS KS TUBIN DEPTH 6556' ACTURE, CEMI ACIDIZED	NT SQUE	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons
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CASING SIZE 13-3/8" 8-5/8" 4½" 9. 51ZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 9. 03. Date First Production	64# 24# 10.5&11. TOP Interval, size and nu w/16 .34' w/24 .34' w/16 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH wamber/ " shots " shots " shots " shots	но 17 12 7-7 КS СЕМЕНТ	E SIZE "" 7/8" SCREEN 32. A DEPTH II 6618-66 JUCTION	CEMEN 380_SaC 800_SaC 425_SaC 30. 30. 2-3/8" CID, SHOT, FR STERVAL 40!	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3	NT SQUE AND KIND W/250 O W/XI	D PACKER SET 6564 • EZE, ETC. MATERIAL USED DO gallons R=2 acid.
CASING SIZE 13-3/8" 8-5/8" $4\frac{1}{2}"$ 9. SIZE 1. Perfectation Record (1 6618-6622" 6628-6634" 6636-6640" 13. Date First Production 4-5-77	64# 24# 10.5&11. LIN TOP w/16 .34' w/16 .34' w/16 .34' W/16 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH without (Flowing, Flowing)	HOL 17 12 7-7 KS CEMENT PRODU gas lift, pumpi	E SIZE 4" 7/8" SCREEN 32. A DEPTH II 6618-66 JCTION ng - Size and	CEMEN 380_sac 800_sac 425_sac 30. SIZE - 2-3/8" CID, SHOT, FR RTERVAL 40'	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO)	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons R=2 acid. Prod. or Shut-in) PLC
CASING SIZE 13-3/8" 8-5/8" $4\frac{1}{2}"$ 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 03. Date First Production 4-5-77 Date of Test	64# 24# 10.5&11. TOP Interval, size and nu w/16 .34' w/24 .34' w/16 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH shots " shots " shots	HOL 17 <sup>1</sup> 12 <sup>1</sup> / <sub>2</sub> 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpi	E SIZE "" 7/8" SCREEN 32. A DEPTH II 6618-66 JUCTION	CEMEN 380_SaC 800_SaC 425_SaC 30. 30. 2-3/8" CID, SHOT, FR STERVAL 40!	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO)	D PACKER SET 6564 • EZE, ETC. MATERIAL USED DO gallons R=2 acid.
CASING SIZE 13-3/8" 8-5/8" $4\frac{1}{2}"$ 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 3. Date First Production 4-5-77	64# 24# 10.5&11. LIN TOP w/16 .34' w/16 .34' w/16 .34' W/16 .34'	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM S	HOL 17 12 7-7 KS CEMENT PRODU gas lift, pumpi	E SIZE 4" 7/8" SCREEN 32. A DEPTH II 6618-66 JCTION ng - Size and	CEMEN 380_sac 800_sac 425_sac 30. SIZE - 2-3/8" CID, SHOT, FR RTERVAL 40'	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO)	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons R=2 acid. Prod. or Shut-in) PLC
CASING SIZE 13-3/8" 8-5/8" 4 $\frac{1}{2}$ " 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 3. Date First Production 4-5-77 Date of Test 4-12-77	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' W/16 .34' Froducti Hours Tested	T. DEPTH SET 356' 1150' 6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH without (Flowing, Flowing Choke Size 3/4" Calculated 24- Oil	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpt	E SIZE "" 7/8" SCREEN 32. A DEPTH II 6618-66 UCTION ng - Size and Cil - Bbl.	CEMEN 380_SaC 800_SaC 425_SaC 30. 30. 2-3/8" CID, SHOT, FR CID, SHOT,	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3	SET ENT SQUE AND KIND W/250 O W/XI Il Status ( SIWO) 3b1.	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons R=2 acid. Prod. or Shut-in) PLC
CASING SIZE 13-3/8" 8-5/8" 4 <sup>1</sup> / <sub>2</sub> " 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 3. Date First Production 4-5-77 Date of Test 4-12-77 New Tubing Press.	64# 24# 10.5&11 LIN TOP Interval, size and nu w/16 .34' w/24 .34' w/24 .34' w/16 .34' Producti Hours Tested 24 Casing Pressure	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH shots " shots " shots " shots " shots " shots " shots " shots " shots " shots	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpi str. For st Fericd - Pbl.	E SIZE 4" 7/8" SCREEN 32. A DEPTH IN 6618-66 JCTION ag - Size and CII - Bbl. TSTM Gas - MC	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE - 2-3/8" CID, SHOT, FR RTERVAL 401 CID, SHOT, FR RTERVAL CID, SHOT, FR CID, SHOT	KS KS TUBIN DEPTH 6556' KACTURE, CEMI AMOUNT Acidized 15% DS-3	SET ENT SQUE AND KIND W/250 O W/XI Il Status ( SIWO) 3b1.	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons R=2 acid. Prod. or Shut-in) PLC Das - Oil Instic
CASING SIZE 13-3/8" 8-5/8" 4½" 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 13. Date First Production 4-5-77 Date of Test 4-12-77 Plow Tubing Press. 50#	64# 24# 10.5&11 LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' W/16 .34' Froducti Hours Tested 24 Casing Pressure PKr	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM S	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpt	E SIZE 4" 7/8" SCREEN 32. A DEPTH IN 6618-66 JCTION ag - Size and CII - Bbl. TSTM Gas - MC	CEMEN 380_SaC 800_SaC 425_SaC 30. 30. 2-3/8" CID, SHOT, FR CID, SHOT,	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 Water - 1 We Water - 1 - ter - Bbl.	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO) 301.	D PACKER SET 6564 • EZE, ETC. MATERIAL USED 00 gallons R=2 acid. Prod. or Shut-in) PLC Das - Oil Instic
CASING SIZE 13-3/8" 8-5/8" 4 <sup>1</sup> / <sub>2</sub> " 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 3. Xate First Production 4-5-77 Xate of Test 4-12-77 Tow Tubing Press. $50^{\pm}$	64# 24# 10.5&11 LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' W/16 .34' Froducti Hours Tested 24 Casing Pressure PKr	T. DEPTH SET 356' 1150' 6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH Calculated 24- OII Hour Facte Prented, etc.)	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpi path. For st Forica - Bbl. TSTM	E SIZE 4" 7/8" SCREEN 32. A DEPTH IN 6618-66 JCTION ag - Size and CII - Bbl. TSTM Gas - MC	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE - 2-3/8" CID, SHOT, FR RTERVAL 401 CID, SHOT, FR RTERVAL CID, SHOT, FR CID, SHOT	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 We We We We Test With	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO) SDI. OII Gr COII Gr	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio
CASING SIZE 13-3/8" 8-5/8" 4½" 9. SIZE 1. Perfection Record (1 6618-6622" 6628-6634" 6636-6640" 03. Date First Production 4-5-77 Date of Test 4-12-77 Flow Tubing Press. 50# 04. Disposition of Gas (2)	64# 24# 10.5&11 LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' W/16 .34' Froducti Hours Tested 24 Casing Pressure PKr	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM S	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpi path. For st Forica - Bbl. TSTM	E SIZE 4" 7/8" SCREEN 32. A DEPTH IN 6618-66 JCTION ag - Size and CII - Bbl. TSTM Gas - MC	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE - 2-3/8" CID, SHOT, FR RTERVAL 401 CID, SHOT, FR RTERVAL CID, SHOT, FR CID, SHOT	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 We We We We Test With	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO) 301.	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio
CASING SIZE 13-3/8" 8-5/8" 4½" 9. SIZE 11. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 93. Date First Production 4-5-77 Date of Test 4-12-77 Flow Tubing Press. 50# 94. Disposition of Gas (2) 95. List of Attachments	64# 24# 10.5&11 LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' W/16 .34' Froducti Hours Tested 24 Casing Pressure PKr	T. DEPTH SET 356' 1150' 6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH Calculated 24- OII Hour Facte Prented, etc.)	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpi path. For st Forica - Bbl. TSTM	E SIZE 4" 7/8" SCREEN 32. A DEPTH IN 6618-66 JCTION ag - Size and CII - Bbl. TSTM Gas - MC	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE - 2-3/8" CID, SHOT, FR RTERVAL 401 CID, SHOT, FR RTERVAL CID, SHOT, FR CID, SHOT	KS KS TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 We We We We Test With	SET ENT SQUE AND KIND W/250 O W/XI II Status ( SIWO) SDI. OII Gr COII Gr	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio
CASING SIZE 13-3/8" 8-5/8" $4\frac{1}{2}"$ P3. SIZE SIZE 6618-6622" 6628-6634" 6636-6640" B3. Date First Production 4-5-77 Date of Test 4-12-77 Flow Tubing Press. 50# 34. Disposition of Gas (2) SIZE 635, List of Attachments Plat	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' w/16 .34' Froducti Hours Tested 24 Casing Pressure PKr Nold, used for fuel,	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH SACH BOTTOM SACH BOTTOM SACH BO	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU path. For St Ferica For St Ferica PRODU path. For St Ferica For St Ferica For For St Ferica For For For For For For For For	E SIZE " " " " " " " " " " " " " " " " " " "	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE 2-3/8" CID, SHOT, FR CID, SHOT,	ks ks TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 We Water - i - ter - Bbl. Test Witt Harv	SET ENT SQUE AND KIND W/250 O W/XI Il Status ( SIWO) O W/XI	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio
CASING SIZE 13-3/8" 8-5/8" 4½" 29. SIZE 31. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 33. Date First Production 4-5-77 Date of Test 4-12-77 Flow Tubing Press. 50# 34. Disposition of Gas (2) 35. List of Attachments	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' w/16 .34' Froducti Hours Tested 24 Casing Pressure PKr Nold, used for fuel,	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH SACH BOTTOM SACH BOTTOM SACH BO	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU path. For St Ferica For St Ferica PRODU path. For St Ferica For St Ferica For For St Ferica For For For For For For For For	E SIZE " " " " " " " " " " " " " " " " " " "	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE 2-3/8" CID, SHOT, FR CID, SHOT,	ks ks TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 We Water - i - ter - Bbl. Test Witt Harv	SET ENT SQUE AND KIND W/250 O W/XI Il Status ( SIWO) O W/XI	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio
CASING SIZE 13-3/8" 8-5/8" $4\frac{1}{2}"$ P3. SIZE SIZE 6618-6622" 6628-6634" 6636-6640" B3. Date First Production 4-5-77 Date of Test 4-12-77 Flow Tubing Press. 50# 34. Disposition of Gas (2) SIZE 635, List of Attachments Plat	64# 24# 10.5&11. LIN TOP Interval, size and no w/16 .34' w/24 .34' w/16 .34' w/16 .34' Froducti Hours Tested 24 Casing Pressure PKr Nold, used for fuel,	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH SACH BOTTOM SACH BOTTOM SACH BO	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU path. For St Ferica For St Ferica PRODU path. For St Ferica For St Ferica For For St Ferica For For For For For For For For	E SIZE " " " " " " " " " " " " " " " " " " "	CEMEN 380_SaC 800_SaC 425_SaC 30. SIZE 2-3/8" CID, SHOT, FR CID, SHOT,	ks ks TUBIN DEPTH 6556' ACTURE, CEMI AMOUNT Acidized 15% DS-3 We Water - i - ter - Bbl. Test Witt Harv	SET ENT SQUE AND KIND W/250 O W/XI Il Status ( SIWO) O W/XI	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio
CASING SIZE 13-3/8" 8-5/8" 4 $\frac{1}{2}$ " 9. SIZE 1. Perferation Record (1 6618-6622" 6628-6634" 6636-6640" 03. Date First Production 4-5-77 Date of Test 4-12-77 Flow Tubing Press. 50 $\frac{1}{2}$ 14. Disposition of Gas (2 05. List of Attachments Plat	64# 24# 10.5&11 LIN TOP Interval, size and nu w/16 .34' w/24 .34' w/16 .34' W/16 .34' W/16 .34' Froducti Hours Tested 24 Casing Pressure PKr Nold, used for fuel,	T. DEPTH SET 356' 1150' .6# 8518' ER RECORD BOTTOM SACH BOTTOM SACH SACH BOTTOM SACH BOTTOM SACH BO	HOL 171 122 7-7 KS CEMENT KS CEMENT PRODU gas lift, pumpi Str. For St Fericd - Pbl. TSTM ed his form is true	E SIZE 4" 7/8" SCREEN 32. A DEPTH IN 6618-66 JCTION ag - Size and CII - Bbl. TSTM Gas - M.S 9 4	CEMEN 380_sac 800_sac 425_sac 30. 50. 2-3/8" CID, SHOT, FR RTERVAL 401 CID, SHOT, FR CID, SHOT, SHOT	ks ks tubin DEPTH 6556' ACTURE, CEMI AMOUNT A Acidized 15% DS-3 We Water - i D - ter - Bbl. Test Witt Harv	SET ENT SQUE AND KIND W/250 O W/XI Il Status ( SIWO) O W/XI	D PACKER SET 6564. EZE, ETC. MATERIAL USED 00 gallons R-2 acid. Prod. or Shut-in) PLC Das - Oil Indio

This form is to be filed with the  $q_{1}q_{2} \rightarrow Diatriet Office of the Commission not later the <math>20$  days after the completion of any newly-drilled or deepened well. It shall be accompanied — me copy of all electrical and ratio-activity logs. — in the well and a summary of all special tests conducted, including drift stem tests. All depths reported shall be measured depths. In the case of directionally drifted wells, true vertical depths shall be reported. For multiple consclution, then all through 34 shall be reported for each zero. The form is to be filed in quintuplicate exception state land, where sig copies are required. Get file 1135.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico
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## Northwestern New Mexico

r Ashy	T Canyon B C C	T Ojo Alano	_ T. Penn. "B" T. Penn. "C"
T Salt	T Strawn	T. Kirtland-Fruitland	_ T. Penn. "C" _ T. Penn. "D" _ T. Loudville
D Salt	T Atoka 8003'	T. Fictured Cliffs	- T. Penn. "D"
	T Miss	T. Cliff House	_ T. Leadville
T. Tales	T. Devonian	T. Menefee	_ T. Madison
T. Grayburg695	T. Simulan	T Gallup	_ T. McCracken _ T. Ignacio Qtzte _ T. Granite
1 San Andres	L. Crittistori	• •	_ T. Granite
	L. MCKCC		_ T
T. Paddock	T. Ellenburger	T. M. Line	т т
T. Blinebry	T. Gr. Wash	T. Morrison	- T
T. Tubb	T. Granite	1. Toditto	- T
T. Drinkard	T. Delaware Sand	T. Entrada	_ T
т. Або	T. Bone Springs	T. Wingate	_ T
T. Wolfcamp <u>5237</u>	T. Penn 6532 Mrwr Clastics 833	T. Chinle	T
T. Penn T Cisco (Bough C)	T. $\frac{111112}{Chastor}$ 8508!	T. Permian	l
T Cisco (Bough C)	T. CHESCEL 0500	T. Penn. "A"	
	OIL OR GAS	SANDS OR ZONES	
			to
No. 2. from	to	No. 5, from	to
)			<b>I</b>
No. 3, from	to	No. 6, from	to
	IMPORTAN	T WATER SANDS	•
include data on rate of water inflow	and elevation to which water rose	in hole.	·
No. 1, from BEXE	to		
No. 2, from	to		
No. 3 (mm	to		· · · · · · · · · · · · · · · · · · ·
No. 4, from			
	FORMATION RECORD (Attack	additional sheets if necessary)	

From	To .	Thickness in Feet	Formation	From	То	Thickness in Feet	, Formation
0	363 .	363	Surface				
363	608	245	Anhydrite			1.	
608	1270	662	Red bed and anhy				-
1270	5409	4139	Lime				
5409	8211	2802	Lime and shale				
8211	8560	349	Shale	H			
			•				
			•				

## NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1	
Supersede	s C-128
Effective	1-1-55

		All distances must be	from the outer boundarie	s of the Section.	
Operator Yates Pe	troleum Cor	poration	Lease Pipkin HE	Com	Well No.
Unit Letter	Section	Township	Range	County	
М	4	18S	25E		Eddy
Actual Footage Loc	ation of Well:				
660		outh line and	· · · · · · · · · · · · · · · · · · ·	feet from the	West line
Ground Lovel Elev.	Producing For	mation	Pool		Dedicated Acreage:
3559'	Upper	Penn	Undesigna	ted	320 Acres
2. If more the	Ū.		-		narks on the plat below. wnership thereof (both as to working
dated by o XYes If answer this form i	ommunitization, u No If an is "no;" list the f necessary.)	nitization, force-poo nswer is "yes," type owners and tract des	ling. etc? of consolidation criptions which hav	Being Co	terests of all owners been consoli- ommunitized a consolidated. (Use reverse side of
	¢.				d (by communitization, unitization, , has been approved by the Commis-
	1	R2 5E	l		CERTIFICATION
T 185		· · · · · · · · · · · · · · · · · · ·			I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. <u>Adia M. Mallan Q.</u> Name Eddie M. Mahfood Position Engineer Company Yates Petrolaim Corp Date 4-29-77
	1	4	<b>1</b>		
	YPC		YPC NMO440 US	0087	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true ond correct to the best of my knowledge and belief.
1. 100 - O		Lucille Pipk:	in		Refer to Original Plat Date Surveyed Eddie M. Mahfood 2-7-77 Registered Professional Engineer and/or Lund Surveyor
	×		na - na antara - pain the s	The second se	
0 330 660	90 1323 1653 191	80 2310 2640 20	00 1500 1000	<u>500</u> 0	

## RECEIVED

MAY 2	1977 NEW MEXICO OIL	CONSERVATION COMMISSION
OPERATOR C	tes Petroleum Corporation	_ ADDRESS 207 South 4th Street, Artesia, NM 88210
FIELD		LEASE Pipkin "HE" Com WELL NO. 1
LOCATION	660' FSL & 660' FWL of Sec. 4	, T-18-S, R-25-E, Eddy County, New Mexico
	DEVI	ATION RECORD
363 857	3/4 4675	2-1/4
1163 1510 2029 2520 3020 3515 3618 4085	1-3/4       5170         1-3/4       5665         2       6154         1-1/2       6720         1-3/4       6846         2-1/2       7278         2-1/2       8052	2-1/2 2-1/2 2-3/4 2-3/4 1-1/2 1-3/4 1-3/4 1-3/4
	8560	2

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

10 Ľ Signature

The Ard Drilling Company, Inc. Company

STATE OF TEXAS COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared <u>Ivan Ard</u>, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Ú Signature Vice-President The Ard Drilling Company, Inc. Title

Sworn and Subscribed to before me, this the \_\_25th day of \_\_ March

, 19 77 an 20 Notary Public in and for Midland County, Texas.

MY COMMISSION EXPIRES:

<u>June 1, 1977</u>