

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See in-
struc on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. LESVR. ☐	Other _____
2. NAME OF OPERATOR Atlantic Richfield Company ✓						JUL 29 1977	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240						O. C. C.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1100' FNL & 2170' FWL (Unit letter C) At top prod. interval reported below as above At total depth as above						14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 6/5/77		16. DATE T.D. REACHED 6/20/77		17. DATE COMPL. (Ready to prod.) 7/17/77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3506.8' GR	
20. TOTAL DEPTH, MD & TVD 6050'		21. PLUG, BACK T.D., MD & TVD 5881'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5816-5828' Abo						19. ELEV. CASINGHEAD 25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, CN-FD & CBL, DLL w/RXO, GR-N, Variable Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" OD		24#		928'		11"	
5 1/2"		14#		6050'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" OD		5753'		5718'			
31. PERFORATION RECORD (Interval, size and number) 5816-5828' w/2 JSPF (24 - .45" holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5926-5940'				300 gals 15% NE acid, 500 gals LC,			
500				gals CaCl wtr & 2000 gals 60/40			
15%				HCL/xylene & 12 BLC.			
(cont'd on attached Page 2)							
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/17/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flwg				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 7/18/77		HOURS TESTED 24		CHOKE SIZE 30/64"		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 70#		CASING PRESSURE Pkr		CALCULATED 21-HOUR RATE →		OIL—BBL. 217	
						GAS—MCF. 214	
						WATER—BBL. 0	
						GAS-OIL RATIO 986:1	
						OIL GRAVITY-API (CORR.) 44°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY N. E. Tibbitt	
35. LIST OF ATTACHMENTS Logs as listed in Item 26 above & Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE Dist. Drlg. Supt.				DATE 7/29/77	

*(See Instructions and Spaces for Additional Data on Reverse Side)