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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 5 1977  
O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Midwest "HH" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2, TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3345' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 17½" hole at 1:00 PM 3-10-77.  
Ran 9 joints of 13-3/8" 61# (274.75') set at 250' KB. Cemented w/250 sacks of Class C 4% CaCl. PD 12:30 PM 3-11-77. Cement circulated. Cement Slurry 14.8#/gal, 1.32 cu ft/ sx, Compressive Strength at 70 deg in 12 hours 1023 psi. WOC 12 hours, nu and backed off landing joint, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.  
TD 1635' - Ran 41 joints of 8-5/8" 24# J-55 ST&C casing (1653.51') set at 1635' KB. 1-insert float at 1595'. Centralizers at 1595 and 1515'. Cemented w/575 sacks Halli-Lite 1/4# flocele 2% CaCl followed w/200 sacks of Class C 2% CaCl. PD 6:45 PM 3-14-77. Cement did not circulate. WOC 6 hours and ran Temperature Survey and found top of cement at 240'. Ran 1" to 240', spotted 110 sacks of Class C 4% CaCl. Cement circulated PD 3:00 AM 3-15-77. WOC 18 hours. NU, tested BOP's to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 3-22-77

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE MAR 24 1977

CONDITIONS OF APPROVAL, IF ANY: