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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1977

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement No.
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Midwest "III" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3345' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Production Casing & PB

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9800'. Plugged backed as follows: Set 35 sacks of Class "H" plugs at 9500-9400' and 9050-8950'. Ran 231 joints (8930') of 4½" K-55 casing as follows: 70 joints (2444') 11.6#, 120 joints (4967') 10.5#, 41 joints (1519') 11.6#, 1-guide shoe at 8930', diff-fill collar at 8896'. Centralizers at 8910, 8830, 8790, 8670, 8500'. Cemented as follows: 10 bbls water plus 3% CACL, 250 gallons mud flush, 325 sacks of Class "H" + 6% CFR-2 + 5#/sx KCL displaced w/40 bbls KCL water. PD 9:45 AM 4-30-77. Tested to 1800# and set slips. WOC and ran Temperature Survey found top of cement at 7800'. PBTD 8896'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomblinson TITLE Geol. Secty DATE 6-9-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE JUN 17 1977

CONDITIONS OF APPROVAL, IF ANY: