

MOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-058580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Amoco Production Company

ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL X 2010' FEL (Unit G, Sec 5, SW/4 NE/4)

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3563 GR

7. UNIT AGREEMENT NAME

Empire South Deep Unit

8. FARM OR LEASE NAME

Empire South Deep Unit

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Und. South Empire Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5-18-29

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SP Perforate Morrow
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in service unit 7/25/77. Test 5½" casing with 1000# for 30 min. Test ok. Perforate Morrow 10735' - 746', 10765' - 777' and 10791 - 804 with 2 JSPF. Run tbg X pkr and set at 10485'. Swab and test well. Rig released 8/3/77. Well completed 8/23/77 as a flowing gas well with a potential of 1 BOPD X 0 BWPD X 420 MCFD 24 hrs.

Gas sales to El Paso commenced 4 PM 8/15/77 at a line pressure of 450#.

8. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE 9-1-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE SEP 12 1977

2 - USGS - ART

1 - Div.

1 - Susa

1 - RC

19 - Dist. Eng.

*See Instructions on Reverse Side

RECEIVED
SEP 8 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO