NO. OF COTICE ACCEIVED 5	NEW MEXICO OIL COM	SERVATION COM. ON	Ebrm C+104
SANTA FE		OR ALLOWABLE	Superardes Old C-104 and C-11: Effective 1-1-65
1 H.E. 1 1		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	45
LAND OFFICE THANSPORTER OIL /	R	ECEIVED	
OPENATOR /	· •		
PROPATION OFFICE		<u>SEP 7 1977</u>	
Amoco Production Compar	ıy	·	
Address		ARTESIA, OFFICE	
P. O. Drawer A, Level Reoson(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change In Transporter of		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including For	mation Kind of Lease	Lease No.
Empire South Deep Unit	Well No. Pool Name, including r of		crFee Federal LC-058580
		•	
Unit Letter G ; 165	O Feet From The North Line	and Feet From 1	The <u>East</u>
5	mship]8 Range	29 , NMPM, Eddy	County
Line of Section 5 Tow	vnship 18 Hange		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Nome of Authorized Transporter of OII or Condensate A			n. Texas
Annoco Trouverton ounparty (Transporter of Casinghead Gas) or Dry Gas Address (Give address to which approved copy of this form is to			ved copy of this form is to be sent)
El Paso Natural Gas Co	•	P. O. Box 1492, El Paso Is gas actually connected?	
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Yes	8-15-77
give location of tanks.	th that from any other lease or pool, g	give commingling order number:	
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.
Designate Type of Completion		X	
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	Р.в.т.р.
4-8-77	8-23-77 Name of Producing Formation	11180' Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.) 3563 GR	Morrow	10735'	10485 ' Depth Casing Shoe
			Depin Casing Sice
10735' - 746', 10765'	- ///, 10/91 - 804 TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	386'	100 SX Class C 1714 SX Howcolite X Class
12 1/4"	9 5/8"	2893' 11180'	2250 SX Trinity Lite X
7 7/8"	2 3/8"	10485'	Class H
7. TEST DATA AND REQUEST F	TOD ATTOWARTE (Test must be al	fter recovery of total volums of load oil other of load oil other for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL	Date of Test	Preducing Mothed (Flow, pump, gas 1	iji, e:c.)
Date First New Oil Run To Tanks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
The Indian Teal	Oil-Bble.	Water-Bbls.	Gae-MCF
Actual Prod. During Test	•••		
I	· ·		
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
420	24 hrs.	1 1 1 1 1 1 1 1 1 1 1	Choke Size
Tealing Mothod (pilot, back pr.) Back Pressure	Tubing Prossure (6hui-iu) 1200	Casing Pressure (Shut-in) NA	48/64
I. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION
		APPROVED SEP	1.4 1977
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		2) Q. Gresset	
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	BYSUPERVISOR, I	DISTRICT. II
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
Kay W.	Cop Diy-NMOCC-A	This form is to be first allowable for a newly differ tor deepenes If this is a request for allowable for a newly differ tor deepenes well, this form must be accompanied by a tubulation of the deviation well, this form must be accompanied with AULE 111.	
Administrative Ass	nuture y	touts taken on the west in account is filled out completely for allow	
	Tille) I-Susp	the on new and recompactor rectains and we for changes of owner,	
9-1-77	1-RC	Fift out only Sections I, well name or number, or transp	B. 10, and vi the change of condition after of other such change of condition
	(Date) 14-Autre	य।.	