

NMOCC CO.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

copy to SF
Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

OCT 18 1977

2. NAME OF OPERATOR
Amoco Production Company

C. E. C.

3. ADDRESS OF OPERATOR
P. O. Drawer A, Levelland, Texas 79336

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 14 below.)
At surface

1650' FRI 2010' FEL (Unit G, Sec 5, SW/4 NE/4)

7. UNIT AGREEMENT NAME

Empire South Deep Unit

8. FARM OR LEASE NAME

Empire South Deep Unit

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

South Empire Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-18-29

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, CE, etc.)

3563 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Reperforate Existing Zone ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To increase production and overcome possible formation damage, propose to reperforate existing intervals 10,735 to 10,804' using through tubing perforating tool. Evaluate well and return to production.

The Mulls Point Back Pressure Test on this well is due October 15, 1977. We request permission to postpone this test until above work is completed and the production has stabilized. We will run the back pressure test as soon as possible.

RECEIVED

OCT 12 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray W. Cox*

TITLE Administrative Assistant

DATE 10/11/77

(This space for Federal or State office use)

APPROVED BY *Joe A. Lara*
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE OCT 17 1977

0 & 1 USGS - ART

1 Div.

1 - Susp.

19 - Partners

*See Instructions on Reverse Side